Generación Mediterránea S.A.

Condensed Interim Consolidated Financial Statements

At September 30, 2023 and for the nine-month and three-month periods
ended September 30, 2023 and 2022,
presented in comparative format

(Stated in thousands of US dollars (USD))

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Contents

GLOSSARY OF TECHNICAL TERMS

The following are not technical definitions, but they are helpful for the reader's understanding of some terms used in the notes to the condensed interim consolidated Financial Statements of the Group.

Terms	Definitions
/day	Per day
AESA	Albanesi Energía S.A.
AFIP	Federal Administration of Public Revenue
AJSA	Alba Jet S.A.
ASA	Albanesi S.A. (a company merged into GMSA)
AVRC	Alto Valle Río Colorado S.A. (a company merged into BDD)
BADCOR	Adjusted BADLAR rate
BADLAR	Average interest rate paid by financial institutions on time deposits for over one million pesos.
BCRA	Central Bank of Argentina
BDD	Bodega del Desierto S.A.
CAMMESA	Compañía Administradora del Mercado Mayorista Eléctrico S.A. (Wholesale Electricity Market Management Company)
CC	Combined cycle
IFRIC	International Financial Reporting Interpretations Committee
CNV	National Securities Commission
CTE	Central Térmica Ezeiza, located in Ezeiza, Buenos Aires
CTF	Central Térmica Frías, located in Frías, Santiago del Estero
CTI	Central Térmica Independencia, located in San Miguel de Tucumán, Tucumán
CTLB	Central Térmica La Banda, located in La Banda, Santiago del Estero
CTMM	Central Térmica Modesto Maranzana, located in Río IV, Córdoba
CTR	Central Térmica Roca S.A.
CTRi	Central Térmica Riojana, located in La Rioja, province of La Rioja
CVP	Variable Production Cost
Dam3	Cubic decameter Volume equivalent to 1,000 (one thousand) cubic meters
DH	Historical Availability
DIGO	Offered guaranteed Availability
Availability	Percentage of time in which the power plant or machinery, as applicable, is in operation (generating power) or available for power generation, but not called by CAMMESA
DMC	Minimum Availability Committed
DO	Target Availability
DR	Registered Availability
Grupo Albanesi	Generación Mediterránea S.A., its subsidiaries and other related companies
ENARSA	Energía Argentina S.A.
Energía Plus	Plan created under ES Resolution No. 1281/06
ENRE	National Electricity Regulatory Authority
EPEC	Empresa Provincial de Energía de Córdoba
FACPCE	Argentine Federation of Professional Councils in Economic Sciences
FONINVEMEM	Fund for investments required to increase the electric power supply in the WEM
GE	General Electric
GECEN	Generación Centro S.A. (a company merged into GMSA)
GLSA	Generación Litoral S.A.
GMGS	GM Gestión y Servicios S.A.C.
GMOP	GM Operaciones S.A.C.
GMSA	Generación Mediterránea S.A.
Large Users	WEM agents classified according to their consumption into: GUMAs, GUMEs, GUPAs and GUDIs
GROSA	Generación Rosario S.A.
GUDIs	Large Demand from Distributors' customers, with declared or demanded power of over 300 kW
GUMAs	Major Large Users

GLOSSARY OF TECHNICAL TERMS (Cont'd)

Terms	Definitions
GUMEs	Minor Large Users
GUPAs	Large Users - Individuals
GW	Gigawatt Unit of power equivalent to 1,000,000,000 watts
GWh	Gigawatt-hour Unit of energy equivalent to 1,000,000,000 watts hour
HRSG	Heat recovery steam generator
IASB	International Accounting Standards Board
IGJ	Legal Entities Regulator
CPI	Consumer Price Index
WPI	Wholesale Price Index
kV	Kilovolt Unit of electromotive force which is equal to 1,000 (one thousand) volts
kW	Kilowatt Unit of power equivalent to 1,000 watts
kWh	Kilowatt-hour Unit of energy equivalent to 1,000 watts hour
The Company/The Group	Generación Mediterránea S.A. and its subsidiaries
LGS	General Companies Law
LVFVD	Sales liquidations with maturity date to be defined
MAPRO	Major Scheduled Maintenance
MAT	Futures market
WEM	Wholesale Electric Market
MMm3	Million cubic meters
MVA	Mega-volt ampere, unit of energy equivalent to 1 volt x 1 ampere x 106
MW	Megawatt Unit of power equivalent to 1,000,000 watts
MWh	Megawatt hour Unit of energy equivalent to 1,000,000 watts hour
ARG GAAP	Argentine Generally Accepted Accounting Principles
IAS	International Accounting Standards
IFRS	International Financial Reporting Standards
NFHCC	New Date Committed for Commercial Authorization
SDG	Sustainable Development Goals
NO	Negotiable Obligations
PAS	Arroyo Seco Project
GDP	Gross Domestic Product
PWPS	Pratt & Whitney Power System Inc
Gain/(loss) on net monetary position (RECPAM)	Gain/(loss) on net monetary position
Resolution No. 220/07	Regulatory framework for the sale of energy to CAMMESA through the "WEM Supply Contracts" under Energy Secretariat Resolution No. 220/07
GR	General Resolution
RGA	Rafael G. Albanesi S.A.
CSR	Corporate social responsibility
TP	Technical Pronouncements
SADI	Argentine Interconnection System
SACDE	Sociedad Argentina de Construcción y Desarrollo Estratégico S.A.
ES	Energy Secretariat
SEK	Swedish crowns
GSE	Government Secretariat of Energy
OHHS	Health, Safety and Hygiene at work
TRASNOA S.A.	Empresa de Transporte de Energía Eléctrica por Distribución Troncal del Noroeste Argentino S.A.
GU	Generating unit
CGU	Cash Generating Unit
USD	US dollars
UVA	Purchasing power unit

Generación Mediterránea S.A.

Composition of the Board of Directors and Statutory Audit Committee
at September 30, 2023

President
Armando Losón (Jr.)

1st Vice President
Guillermo Gonzalo Brun

2nd Vice President
Julián Pablo Sarti

Full Directors
María Eleonora Bauzas
Oscar Camilo De Luise
Ricardo Martín López
Osvaldo Enrique Alberto Cado

Alternate Directors
Juan Gregorio Daly
Juan Carlos Collin
Jorge Hilario Schneider
María Andrea Bauzas

Full Statutory Auditors
Enrique Omar Rucq
Marcelo Pablo Lerner
Francisco Agustín Landó

Alternate Statutory Auditors
Marcelo Claudio Barattieri
Juan Cruz Nocciolino
Carlos Indalecio Vela

Generación Mediterránea S.A.

Condensed Interim Consolidated Financial Statements

Company Name:	**Generación Mediterránea S.A.**
Legal address:	Av. L.N. Alem 855, 14th floor - City of Buenos Aires
Main business activity:	Generation and sale of electric energy Development of energy projects, execution of projects, advisory services, provision of services, management, administration and performance of works of any kind. Investments and financial operations of any kind, except those established by Law No. 21526
Tax Registration Number:	30-68243472-0
Dates of Registration with the Public Registry of Commerce:	
Bylaws or incorporation agreement:	January 28, 1993
Latest amendment:	August 24, 2022
Registration with the Legal Entities Regulator under number:	644 of Book 112, Volume A of Corporations
Expiration date of Company By-laws:	January 28, 2092

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Financial Position
At September 30, 2023 and December 31, 2022
Stated in thousands of US dollars

	Notes	09/30/2023	12/31/2022
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment	**7**	1,233,080	1,079,842
Investments in associates	**8**	3,825	4,765
Income tax credit balance, net		41	60
Other receivables		30,129	11,893
Other financial assets at fair value through profit or loss	**10**	-	12,300
Total non-current assets		**1,267,075**	**1,108,860**
CURRENT ASSETS			
Inventories		3,395	2,724
Other receivables		47,519	54,734
Trade receivables		48,326	42,280
Other financial assets at fair value through profit or loss	**10**	128,603	115,900
Cash and cash equivalents	**9**	35,783	20,564
Total current assets		**263,626**	**236,202**
Total assets		**1,530,701**	**1,345,062**

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Financial Position (Cont'd)
At September 30, 2023 and December 31, 2022
Stated in thousands of US dollars

	Notes	09/30/2023	12/31/2022
EQUITY			
Share capital	**11**	2,414	2,414
Capital Adjustment		20,051	20,051
Additional paid-in capital		19,809	19,809
Legal reserve		4,365	3,672
Optional reserve		109,769	96,598
Special Reserve GR No. 777/18		42,567	45,378
Technical revaluation reserve		42,663	45,574
Other comprehensive income/(loss)		(149)	(149)
Unappropriated retained earnings/(losses)		(15,467)	3,564
Equity attributable to the owners		**226,022**	**236,911**
Non-controlling interest		**14,288**	**14,157**
Total Equity		**240,310**	**251,068**
LIABILITIES			
NON-CURRENT LIABILITIES			
Deferred tax liabilities	**22**	102,920	107,583
Other liabilities		863	872
Defined benefit plans		561	804
Loans	**13**	903,444	748,980
Trade payables		1,345	-
Total non-current liabilities		**1,009,133**	**858,239**
CURRENT LIABILITIES			
Other liabilities		141	982
Social security liabilities		1,687	1,710
Defined benefit plans		26	51
Loans	**13**	242,168	184,997
Derivative instruments		457	42
Tax payables		766	2,482
Trade payables		36,013	45,491
Total current liabilities		**281,258**	**235,755**
Total liabilities		**1,290,391**	**1,093,994**
Total liabilities and equity		**1,530,701**	**1,345,062**

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Comprehensive Income
For the nine-month and three-month periods ended September 30, 2023 and 2022
Stated in thousands of US dollars

		Nine-month period at		Three-month period at	
	Notes	**09/30/2023**	**09/30/2022**	**09/30/2023**	**09/30/2022**
Sales revenue	**15**	154,182	153,676	53,346	49,646
Cost of sales	**16**	(87,515)	(69,003)	(30,567)	(24,896)
Gross income		**66,667**	**84,673**	**22,779**	**24,750**
Selling expenses	**17**	(380)	(466)	(140)	(141)
Administrative expenses	**18**	(12,310)	(10,847)	(3,713)	(3,108)
Other operating income	**19**	132	879	28	876
Other operating expenses		(78)	-	(50)	-
Operating income/(loss)		**54,031**	**74,239**	**18,904**	**22,377**
Financial income	**20**	16,566	6,424	5,617	3,838
Financial expenses	**20**	(67,916)	(51,818)	(26,879)	(18,094)
Other financial results	**20**	(18,329)	(34,437)	(1,692)	(13,397)
Financial results, net		**(69,679)**	**(79,831)**	**(22,954)**	**(27,653)**
Income/(loss) from interests in associates	**8**	(965)	(617)	(516)	(332)
Pre-tax profit/(loss)		**(16,613)**	**(6,209)**	**(4,566)**	**(5,608)**
Income Tax	**22**	4,660	(12,384)	5,463	(3,961)
(Loss)/Income for the period from continuing operations		**(11,953)**	**(18,593)**	**897**	**(9,569)**
(Loss)/Income from discontinued operations	**27**	-	(5,048)	-	617
(Loss)/Income for the period		**(11,953)**	**(23,641)**	**897**	**(8,952)**
Other comprehensive income/(loss)					
These items will be reclassified under income/(loss):					
Translation differences of subsidiaries and associates		580	798	(93)	468
Other comprehensive income/(loss) from continuing operations		**580**	**798**	**(93)**	**468**
Other comprehensive income/(loss) from discontinued operations	**27**	-	319	-	53
Other comprehensive income/(loss) for the period		**580**	**1,117**	**(93)**	**521**
Comprehensive (loss)/income for the period		**(11,373)**	**(22,524)**	**804**	**(8,431)**

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Comprehensive Income (Cont'd)
For the nine-month and three-month periods ended September 30, 2023 and 2022
Stated in thousands of US dollars

		Nine-month period at		Three-month period at	
	Note	**09/30/2023**	**09/30/2022**	**09/30/2023**	**09/30/2022**
(Loss)/income for the period attributable to:					
Owners of the company		(11,445)	(24,186)	946	(8,680)
Non-controlling interest		(508)	545	(49)	(272)
		(11,953)	**(23,641)**	**897**	**(8,952)**
(Loss)/Income for the period attributable to the owners:					
Continuing operations		(11,445)	(19,390)	946	(9,266)
Discontinued operations		-	(4,796)	-	586
		(11,445)	**(24,186)**	**946**	**(8,680)**
Comprehensive (loss)/income for the period attributable to:					
Owners of the company		(10,889)	(23,095)	855	(8,165)
Non-controlling interest		(484)	571	(51)	(266)
		(11,373)	**(22,524)**	**804**	**(8,431)**
Comprehensive (loss)/income for the period attributable to the owners:					
Continuing operations		(10,889)	(18,602)	855	(8,801)
Discontinued operations		-	(4,493)	-	636
		(10,889)	**(23,095)**	**855**	**(8,165)**
(Losses)/earnings per share attributable to the owners					
Basic and diluted (losses)/earnings per share from continuing operations	**21**	(0.06)	(0.10)	0.00	(0.05)
Basic and diluted (losses)/earnings per share from discontinued operations	**21**	-	(0.02)	-	0.00
Basic and diluted (losses)/earnings per share	**21**	(0.06)	(0.12)	0.00	(0.04)

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Changes in Equity

For the nine-month periods ended September 30, 2023 and 2022

Stated in thousands of US dollars

	Shareholders' contributions			Attributable to Shareholders – Retained earnings									
	Share capital (Note 11)	**Capital Adjustment**	**Additional paid-in capital**	**Legal reserve**	**Optional reserve**	**Special Reserve GR No. 777/18**	**Technical revaluation reserve**	**Other comprehensive income/(loss)**	**Unappropriated retained earnings/(losses)**	**Total**		**Non-controlling interest**	**Total equity**
Balances at December 31, 2021	**2,414**	**20,051**	**19,809**	**898**	**30,883**	**48,854**	**49,192**	**(319)**	**68,488**	**240,270**		**13,705**	**253,975**
Shareholders' Meeting minutes dated April 19, 2022:													
- Setting up of legal reserve	-	-	-	2,774	-	-	-	-	(2,774)	-		-	-
- Setting up of optional reserve	-	-	-	-	65,715	-	-	-	(65,715)	-		-	-
Contributions from non-controlling interest	-	-	-	-	-	-	-	-	-	-		344	344
Other comprehensive income/(loss)	-	-	-	-	-	(448)	(537)	253	1,823	1,091		26	1,117
Reversal of technical revaluation reserve	-	-	-	-	-	(2,089)	(2,103)	-	4,192	-		-	-
(Loss)/income for the nine-month period	-	-	-	-	-	-	-	-	(24,186)	(24,186)		545	(23,641)
Balances at September 30, 2022	**2,414**	**20,051**	**19,809**	**3,672**	**96,598**	**46,317**	**46,552**	**(66)**	**(18,172)**	**217,175**		**14,620**	**231,795**
Contributions from non-controlling interest	-	-	-	-	-	-	-	-	-	-		679	679
Other comprehensive income/(loss)	-	-	-	-	-	(167)	(200)	(83)	87	(363)		(1)	(364)
Reversal of technical revaluation reserve	-	-	-	-	-	(772)	(778)	-	1,550	-		-	-
Income/(Loss) for the complementary three-month period	-	-	-	-	-	-	-	-	20,099	20,099		(1,141)	18,958
Balances at December 31, 2022	**2,414**	**20,051**	**19,809**	**3,672**	**96,598**	**45,378**	**45,574**	**(149)**	**3,564**	**236,911**		**14,157**	**251,068**
Shareholders' Meeting minutes dated April 19, 2023:													
- Setting up of legal reserve	-	-	-	693	-	-	-	-	(693)	-		-	-
- Setting up of optional reserve	-	-	-	-	13,171	-	-	-	(13,171)	-		-	-
Contributions from non-controlling interest	-	-	-	-	-	-	-	-	-	-		615	615
Other comprehensive income/(loss)	-	-	-	-	-	(464)	(554)	-	1,574	556		24	580
Reversal of technical revaluation reserve	-	-	-	-	-	(2,347)	(2,357)	-	4,704	-		-	-
(Loss) for the nine-month period	-	-	-	-	-	-	-	-	(11,445)	(11,445)		(508)	(11,953)
Balances at September 30, 2023	**2,414**	**20,051**	**19,809**	**4,365**	**109,769**	**42,567**	**42,663**	**(149)**	**(15,467)**	**226,022**		**14,288**	**240,310**

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Cash Flows

For the nine-month periods ended September 30, 2023 and 2022

Stated in thousands of US dollars

	Notes	09/30/2023	09/30/2022
Cash flows provided by operating activities:			
(Loss) for the period from continuing operations		(11,953)	(18,593)
Adjustments to arrive at net cash flows provided by operating activities:			
Income Tax	**22**	(4,660)	12,384
Income/(loss) from interests in associates	**8**	965	617
Depreciation of property, plant and equipment	**16**	31,381	27,013
Present value of receivables and debts		-	62
Provision for Directors' fees	**18**	393	1,279
Income/(loss) from the sale of property, plant and equipment	**19**	(22)	(367)
Income/(loss) from changes in the fair value of financial instruments	**20**	511	1,108
Income/(loss) from repurchase of negotiable obligations	**20**	(570)	(130)
Interest and exchange differences and other		8,671	53,775
Gain/(loss) on net monetary position (RECPAM)	**20**	7,880	110
Difference in UVA value	**20**	45,155	19,767
Accrual of benefit plans		48	86
Changes in operating assets and liabilities:			
(Increase) in trade receivables		(12,498)	(15,567)
(Increase)/Decrease in other receivables (1)		(19,303)	1,492
(Increase) in inventories		(671)	(149)
(Decrease) in trade payables (2)		(3,570)	(19,814)
(Decrease) in other liabilities		(12,292)	(1,841)
(Decrease)/Increase in social security liabilities and tax payables		(67)	1,809
Payment of Income Tax extraordinary advance		(592)	-
Net cash flows provided by operating activities from discontinued operations		-	1,648
Net cash flows provided by operating activities		**28,806**	**64,689**
Cash flows from investing activities:			
Capital contributions in subsidiaries and related companies		(783)	(129)
Acquisition of property, plant and equipment	**7**	(23,320)	(26,677)
Government securities		113	311
Collection from the sale of property, plant and equipment		58	713
Refund from the sale of property, plant and equipment	**7**	7,766	-
Loans granted	**24**	(12,163)	(4,932)
Loans collected		643	-
Net cash flows (used in) investing activities		**(27,686)**	**(30,714)**
Cash flows from financing activities:			
Payment of financial instruments		(4,097)	(1,106)
Repurchase of negotiable obligations	**13**	(2,446)	(634)
Payment of loans	**13**	(232,762)	(114,804)
Lease payments	**13**	(462)	(2,210)
Payment of interest	**13**	(45,418)	(42,467)
Leases taken out	**13**	596	341
Borrowings	**13**	300,256	141,118
Cash flows provided by/(used in) financing activities		**15,667**	**(19,762)**
INCREASE IN CASH AND CASH EQUIVALENTS		**16,787**	**14,213**
Cash and cash equivalents at the beginning of the period	**9**	20,564	17,493
Exchange difference of cash and cash equivalents		(5,653)	937
Financial results of cash and cash equivalents		8,053	(1,146)
Gain/(loss) on net monetary position of cash and cash equivalents		(4,538)	(495)
Cash and cash equivalents at the end of the period	**9**	35,213	31,002
		16,787	**14,213**

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

(1) It includes advances to suppliers for the purchase of property, plant and equipment for USD 37,741 and USD 52,615 at September 30, 2023 and 2022, respectively.

(2) It includes commercial payments for works financing (see Note 29).

Generación Mediterránea S.A.

Condensed Interim Consolidated Statement of Cash Flows (Cont'd)
For the nine-month periods ended September 30, 2023 and 2022
Stated in thousands of US dollars

Material transactions not entailing changes in cash:

	Notes	09/30/2023	09/30/2022
Transfer of property, plant and equipment to inventories		-	5
Acquisition of property, plant and equipment financed by suppliers	**7**	(722)	(9,660)
Advances to suppliers applied to the acquisition of property, plant and equipment	**7**	(24,737)	(40,968)
Financial costs capitalized in property, plant and equipment	**7**	(129,880)	(62,987)
Issuance of negotiable obligations paid up in kind	**13**	6,790	-
Loans to Directors, repaid	**24**	219	1,460
Loans to Shareholders/Directors	**24**	(313)	(242)
Mutual funds - CTE Trust		36,395	15,921
Interest on Mutual funds capitalized in property, plant and equipment - CTE Trust	**7**	13,236	28,047
Acquisition of property, plant and equipment - CTE Trust	**7**	(33,194)	(31,437)
Advances to suppliers - CTE Trust		(795)	15,814
Issuance of Class XVII, Class XVIII and Class XIX Negotiable Obligations - CTMM Trust	**13**	-	125,000
Mutual funds - CTMM Trust		(7,555)	(102,215)
Interest on Mutual funds capitalized in property, plant and equipment - CTMM Trust	**7**	42,870	21,109
Acquisition of property, plant and equipment - CTMM Trust	**7**	(35,154)	(5,886)
Advances to suppliers - CTMM Trust		(362)	(38,008)
Investments in related companies - Capital contributions		-	(751)
Capital paid-in in related companies		-	(134)
Capital increase from debt assignment		-	(6,381)
Net benefit plans from discontinued operations		-	276
Sale of property, plant and equipment from discontinued operations		-	(654)
Sale of property, plant and equipment not paid		-	1,010
Capitalized interest on Class XV and Class XVI Negotiable Obligations - CTE Trust	**13**	11,141	10,429
Capitalized interest on Class XVII, Class XVIII and Class XIX Negotiable Obligations - CTMM Trust	**13**	3,303	-
Assignment from minority shareholders		1,399	-
Issuance of Class I and Class III Negotiable Obligations - PAS Trust	**13**	144,602	-
Mutual funds - PAS Trust		5,941	-
Interest on Mutual funds capitalized in property, plant and equipment - PAS Trust	**7**	48,292	-
Acquisition of property, plant and equipment - PAS Trust	**7**	(49,834)	-
Advances paid to suppliers - PAS Trust		16,406	-
Finance leases	**13**	6,142	-

The accompanying notes form an integral part of these condensed interim consolidated Financial Statements.

Stated in thousands of US dollars

NOTE 1: GENERAL INFORMATION

GMSA's main line of business is the conventional thermal power generation. It has six thermal power plants operating throughout the whole country fed with natural gas as well as diesel as alternative fuel. They sell the energy generated in accordance with different regulatory frameworks. GMSA's nominal installed capacity is 900 MW.

GMSA was controlled by Albanesi S.A., an investing and financing company, which held 95% of its capital and votes. ASA was established in 1994. Through its subsidiaries and related entities, the Company has invested in the energy market, in the power generation and commercialization segment, its main line of business to date. As a result of the merger, GMSA absorbs ASA retrospectively as from January 1, 2021.

On March 10, 2022, the merger through absorption was registered with the Legal Entities' Regulator whereby ASA and GECEN were merged into the Company, with January 1, 2021 being the effective merger date ("Merger 2021"). Further, on March 10, 2022, the dissolutions without liquidation of ASA and GECEN were registered.

Grupo Albanesi, through GMSA and its related company AESA, is engaged in the generation and sale of electricity and has focused on the natural gas transportation and sale business through RGA.

In recent years, the main strategy of Grupo Albanesi has been focused on achieving vertical integration, drawing on its vast experience and reputation in the natural gas sale market (obtained through RGA), with the subsequent addition of the electric power generation business. This approach seeks to capitalize the value added from the purchase from large gas producers in all the basins in the country to its transformation and sale as electric power.

Below is a detail of the equity interest of GMSA in each company, acquired as a result of the merger by absorption:

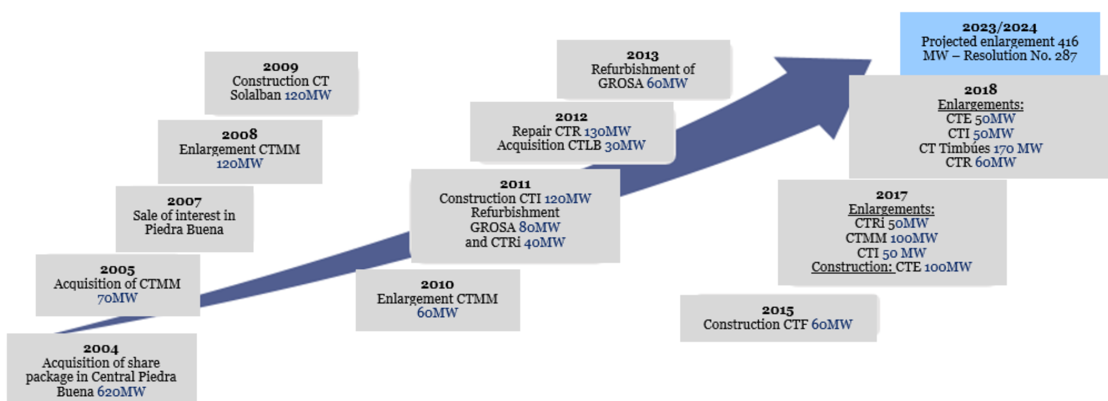
Companies	Country of incorporation	Main activity	% participation	
			09/30/2023	12/31/2022
CTR	Argentina	Electric power generation	75%	75%
GLSA	Argentina	Electric power generation	95%	95%
GROSA	Argentina	Electric power generation	95%	95%
Solalban Energía S.A.	Argentina	Electric power generation	42%	42%
GM Operaciones S.A.C.	Peru	Electric power generation	50%	50%

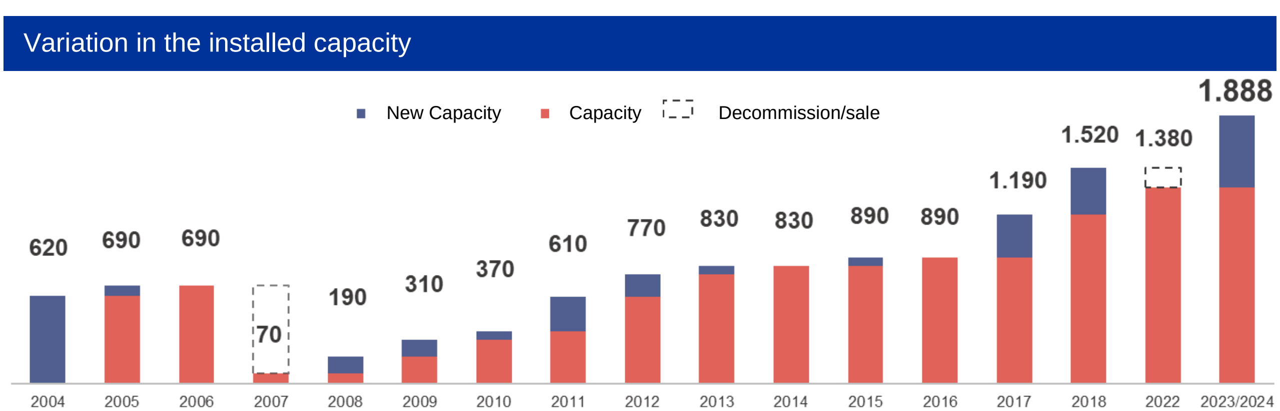
At the date of these condensed interim consolidated Financial Statements, Grupo Albanesi had a total installed capacity of 1,380 MW, it being expanded with additional 408 MW with all the new projects awarded.

NOTE 1: GENERAL INFORMATION (Cont'd)

Power Plant	Company	Nominal installed capacity		Resolution	Location
Central Térmica Modesto Maranzana (CTMM)	GMSA	350	MW	ES Resolutions Nos. 220/07, 1281/06 Plus and ES Resolution No. 440/2021	Río Cuarto, Córdoba
Central Térmica Independencia (CTI)	GMSA	220	MW	ES Resolutions Nos. 220/07, 1281/06 Plus, EES Resolution No. 21/16 and ES Resolution No. 440/2021	San Miguel de Tucumán, Tucumán
Central Térmica Frías (CTF)	GMSA	60	MW	ES Resolutions Nos. 220/07 and 440/2021	Frías, Santiago del Estero
Central Térmica Riojana (CTRi)	GMSA	90	MW	ES Resolutions Nos. 220/07 and 440/2021	La Rioja, La Rioja
Central Térmica La Banda (CTLB)	GMSA	30	MW	ES Resolution No. 440/2021	La Banda, Santiago del Estero
Central Térmica Ezeiza (CTE)	GMSA	150	MW	EES Resolution No. 21/16	Ezeiza, Buenos Aires
Total nominal installed capacity (GMSA)		**900**	**MW**		
Central Térmica Roca (CTR)	CTR	190	MW	ES Resolution No. 220/07 and ES Resolution No. 440/2021	Gral. Roca, Río Negro
Solalban Energía S.A.		120	MW	Resolution No. 1281/06 Plus	Bahía Blanca, Buenos Aires
Total nominal installed capacity (Participation of GMSA)		**310**	**MW**		
Power Plants	AESA	170	MW	EES Resolution No. 21/16	Timbúes, Santa Fé
Total nominal installed capacity Grupo Albanesi		**1,380**	**MW**		

Grupo Albanesi entered the electricity market in 2004 with the purchase of the power plant Luis Piedra Buena S.A. In this way the development of the electricity market became one of the main purposes of the Group.





NOTE 1: GENERAL INFORMATION (Cont'd)

Through EES Resolution No. 287 - E/2017 of May 10, 2017, the ES instructed CAMMESA to call for those interested parties to offer new thermal generation focused on closure of combined cycles and co-generation technology, with the commitment to install and start up new generation to meet the demand in the WEM.

GMSA participated in that call and was awarded two projects for closure of combined cycles through EES Resolution No. 926 – E/2017. GECEN participated in that call and was awarded a co-generation project through EES Resolution No. 820 – E/2017.

Project for closure of cycle Ezeiza

One of the awarded projects was the closure of the combined cycle of CTE TG01, TG02 and TG03 units. The project related to this bidding process consists in i) the installation of a fourth Siemens SGT-800 gas turbine of 54 MW and ii) the conversion into combined cycle of the four gas turbines. For the conversion into combined cycle, a steam recovery boiler will be installed at the gas exhaust of each of the gas turbines, which will produce steam in two pressures to feed two steam turbines (2x1 configuration) that will deliver 44 MW each to the network. The project for the closure of CTE combined cycle will enable contributing additional net 138 MW to SADI. Although the new gas turbine to be installed will consume additional fuel, the inclusion of two steam turbines will contribute a further 88 MW without additional fuel consumption, and the two full cycles will have a specific consumption of 1,590 Kcal/KWh.

On September 2, 2019, the SRRYME Resolution No. 25/2019 was published whereby the generating agents awarded projects under EES Resolution No. 287/2017 were authorized to extend the commercial authorization term.

On October 2, 2019, the Company used the option established in the Resolution to formally state a New Date Committed for Commercial Authorization (NFHCC) under the wholesale demand agreements entered into in accordance with EES Resolution No. 287/2017 belonging to CTE and CTMM, respectively. For this purpose, the Company has stated as NFHCC December 6, 2022, for both agreements.

On June 10, 2020, the Energy Secretariat by means of Note No. NO-2020-37458730-APN-SE#MDP temporarily suspended the computing of the period for the performance of the contracts under former EES Resolution No. 287/2017 as to the cases that did not obtain the commercial authorization at the time the pertinent Note was published. This suspension is based on the circumstances occurring as from the COVID-19 pandemic and social, preventive and mandatory isolation imposed by Emergency Decree (DNU) No. 297 dated March 19, 2020. The suspension of the term computing is effective for 180 days as from the date of publication of the Emergency Decree (DNU) No. 260 dated March 12, 2020.

On September 25, 2020, a Note was sent to CAMMESA accepting the terms indicated in Note NO-2020-60366379-APN-SSEE#MEC in which the suspension of the term computing mentioned in the above paragraph is extended until November 15, 2020.

NOTE 1: GENERAL INFORMATION (Cont'd)

Project for closure of cycle Ezeiza (Cont'd)

On January 11, 2021, a Note was sent to CAMMESA accepting the terms indicated in Note NO-2020-88681913-APN-SE#MEC in which the suspension of the term computing is extended for 45 calendar days as from November 16, 2020.

On July 1, 2021, a contract was executed with Sociedad Argentina de Construcción y Desarrollo Estratégico S.A. for the project of the CTE Closure of Cycle. The project includes the review of engineering, management of project's supplies and procurement, execution of civil and electromechanical works to install the main generation equipment and associated systems. The Company will rely on its own organization system to control the construction, supplies, progress of works and their certification. The pricing method is mixed: unit prices for equipment supplies and civil works, fixed amount for the rest. The execution term is 28 months (see Note 31).

The contract includes a performance bond for 15% on the total contract amount, formalized as a bond insurance. The contract states daily progressive penalties in the case of noncompliance with the term, with a cap of up to 10% of the value and daily rewards for accelerating the dispatch date up to a limit of USD 2 million. It also includes a bonus for project completion of USD 1,5 million.

On July 16, 2021, the Company issued Class XV and Class XVI Negotiable Obligations for a total amount equivalent to USD 130 million; the proceeds shall be allocated exclusively to investments necessary for the start-up of the CTE enlargement during 2023 (see Note 13).

On January 27, 2022, the Energy Secretariat through Resolution No. 39/2022, required generating agents that have executed Wholesale Demand Agreements (CdD) under the framework of ES Resolution No. 287/2017 and which have not obtained commercial authorization prior to the New Date Committed for Commercial Authorization (NFHCC) to set a New Committed Extended Date (NFCE) within a term of thirty calendar days from publication of this measure, which will be considered as the Committed Date for the purposes of the CdD.

The NFCE cannot exceed one thousand and eighty calendar days counted as from the NFHCC defined pursuant to ES Resolution No. 25/2019 considering the extensions granted due to COVID.

In addition, it was determined that projects whose owners have opted to set the NFCE shall be subject to the adjustment made to the Price for Power Availability, which decreases the greater the term selected up to a maximum of 1,080 days and a minimum of 17,444 USD/MW-month.

In case the full Commercial Authorization of Committed Machines be later than the NFCE, the penalties for noncompliance with Committed Date shall apply.

NOTE 1: GENERAL INFORMATION (Cont'd)

Project for closure of cycle Ezeiza (Cont'd)

Finally, Resolution No 39/2022 establishes that owners of projects who were awarded bids and have no Commercial Authorization at the date of publication of this resolution, may request before CAMMESA the termination of their CdD, subject to the payment of an amount equivalent to 17,500 USD/MW to be paid only once.

On June 9, 2022, the Company and CAMMESA entered into Addendum II to the wholesale demand agreement signed on December 14, 2017 and amended by an Addendum dated May 7, 2021, as provided for by EES Resolutions Nos. 287-E/2017 and 926-E/2017 and ES Resolution No. 39/2022. As set forth in Addendum II, the new committed extended date for commercial authorization of the project shall be November 7, 2023, with a price of 19,522 USD/MW-month.

On July 18, 2023, the Company filed a note with CAMMESA requesting a 45-day term extension to comply with the committed date for commercial authorization. To date, the reply from CAMMESA is pending.

Project for closure of cycle Río IV

Other projects include the closure of the combined cycle of the TG06 and TG07 units at CTMM, located in Río Cuarto, Province of Córdoba. The project consists in the installation of a new 54 MW Siemens SGT800 gas turbine (with a guaranteed power of 47.5 MW) and the conversion into combined cycle of the three gas turbines (3x1 configuration). For such conversion, a heat recovery steam generator that will generate steam at two pressures will be installed at the outflow of the gas turbines to feed a steam turbine SST-600 that will supply an additional 65 MW to the network, as well as the necessary infrastructure for its operation and maintenance. The project for the closure of CTMM combined cycle will enable contributing a further 112.5 MW to SADI. The addition of the new gas turbine will demand more fuel for the system. The addition of the steam turbine will contribute 65 MW, without additional consumption of fuel, with the complete cycle recording a specific consumption of 1,590 Kcal/KWh.

Regulatory aspects are identical to those described in the Ezeiza closure of cycle Project.

On May 23, 2022, the Company issued Class XVII, Class XVIII and Class XIX Negotiable Obligations for a total amount equivalent to USD 125 million; the proceeds shall be allocated exclusively to investments necessary for the start-up of the CTMM capacity expansion during 2024 (see Note 13).

On June 9, 2022, the Company and CAMMESA entered into Addendum II to the wholesale demand agreement signed on December 14, 2017 and amended by an Addendum dated May 7, 2021, as provided for by EES Resolutions Nos. 287-E/2017 and 926-E/2017 and ES Resolution No. 39/2022. As set forth in Addendum II, the new committed extended date under Resolution No. 39/2022 for commercial authorization of the project shall be June 15, 2024, with a price of 18,078 USD/MW-month.

NOTE 1: GENERAL INFORMATION (Cont'd)

Co-generation Project Arroyo Seco

Under ES Resolution No. 287/2017, the Energy Secretariat requested offers to implement projects of electricity generation through the closure of open cycles and co-generation. Within this framework, GECEN (Company merged into GMSA) presented a co-generation project in Arroyo Seco, Province of Santa Fe, for 100 MW power.

The installation of three projects including the project presented by GECEN was awarded through ES Resolution No. 820/2017 by the Energy Secretariat. The selected projects comply with the criteria of installing efficient generation and/or improving the thermal units of the current power generation plants. This means an economic benefit for the electric system in all scenarios.

The project consists in the installation of two SGT800 Siemens gas turbines, each with a nominal capacity of 50 MW and two recovery boilers which will generate steam using exhaust fumes from the turbine. The Company will thus generate (i) electricity that will be sold under a contract signed with CAMMESA within the framework of a public bidding under EES Resolution No. 287/2017 and awarded under EES Resolution No. 820/2017 for a term of 15 years, and (ii) steam, to be supplied to LDC Argentina S.A. for its plant in Arroyo Seco, by means of a steam and electric power generation contract for an extendable term of 15 years.

Regulatory aspects are identical to those described in the Ezeiza closure of cycle Project.

On August 9, 2017, the contract for the purchase of the turbines with Siemens was entered into for SEK 270,216,600 million. The contract provides for the purchase of two SGT800 Siemens Industrial Turbomachinery AB gas turbines (currently Siemens Energy AB), including whatever is necessary for their installation and start-up.

On January 12, 2018, a contract was signed with the supplier Vogt Power International Inc. for the provision of two recovery steam boilers for a total amount of USD 14,548. In turn, on March 26, 2018, a contract was signed with the supplier Siemens Ltda. for the purchase of a steam turbine for a total amount of USD 5,370.5. The contract comprises the purchase of an SST-300 steam turbine, including whatever is necessary for its installation and start-up.

GECEN and CAMMESA signed the Wholesale Demand contract on November 28, 2017.

On June 8, 2022, the Company and CAMMESA entered into Addendum II to the wholesale demand agreement signed on November 28, 2017 and amended by an Addendum dated May 7, 2021, as provided for by EES Resolutions Nos. 287-E/2017 and 820-E/2017 and ES Resolution No. 39/2022. As set forth in Addendum II, the new committed extended date under Resolution No. 39/2022 for commercial authorization of the project shall be April 25, 2024, with a price of 17,444 USD/MW-month.

NOTE 1: GENERAL INFORMATION (Cont'd)

Co-generation Project Arroyo Seco (Cont'd)

On January 23, 2023, the Company, GLSA and CAMMESA entered into Addendum III to the Wholesale Demand Agreement signed on November 28, 2017 and amended by Addenda I and II dated May 7, 2021 and June 8, 2022, as provided for by EES Resolutions Nos. 287-E/2017 and 820-E/2017 and ES Resolution No. 39/20222. As set forth in Addendum III, GMSA assigns the agreement to GLSA, which is also a company of Grupo Albanesi, and CAMMESA accepts such assignment to use a special purpose entity to obtain the necessary financing for the project construction under the modality "Project Finance".

Furthermore, on February 9, 2023, GMSA assigned its contractual rights to GLSA relating to: (i) the Steam and Electric Power Supply Agreement, (ii) the Usufruct Agreement, and (iii) the Master Agreement for Works in Planta General Lagos. On the same date, GLSA and LDC made amendments to the agreements mentioned in (i), (ii) and (iii) to formally agree that GLSA will become a party thereto, and to include supplementary terms and conditions relating to terms, penalties, guarantees and technical aspects of Arroyo Seco Project. Lastly, GLSA and LDC entered into: (i) a master agreement to buy and allocate green bonds that may be eventually generated by Arroyo Seco Project, and (ii) a loan for use agreement of a portion of LDC's land of 3.3248 hectares, so that GLSA may temporarily collect and store equipment and materials for Arroyo Seco Project.

On March 8 and June 7, 2023, GLSA issued Class I and Class III Negotiable Obligations and additional issuance for a total amount equivalent to USD 139,891; the proceeds shall be allocated exclusively to investments necessary for the start-up of the Arroyo Seco Project during 2024 (see Note 13).

The environment

The ISO 14001:2015 certification for the Environmental Management System of Grupo Albanesi is available based on implementation with a corporate scope, for the following companies: GROSA, CTR, AESA and GMSA, with their thermal power plants: CTMM, CTRi, CTI, CTLB, CTF, and CTE. Among these companies, it is important to mention:

a) CTMM also has a Quality Management System certified under ISO standard 9001:2015 implemented in an integrated manner with its Environmental Management System.

b) CTE obtained the ISO 45001:2018 certification on Occupational Safety and Health in December 2021.

This type of environmental management, especially notable for its corporate character, allows working in a unified and coordinated manner at all work sites, applying the same criteria for determining the environmental aspects of the activity, significant assessments and the operational controls adopted in response to those matters.

Supported by standardized documentation and implemented within a work framework based on joint and cooperative performance between the parties, sustained growth has been achieved over time, subject to regular performance reviews and ongoing improvement processes.

NOTE 1: GENERAL INFORMATION (Cont'd)

The environment (Cont'd)

In October 2022, a new external audit process was conducted by the IRAM, which resulted in the renewal of the certifications on Management Systems (Quality at CTMM and Environment at Group level in the electricity generation area) for another three-year period.

NOTE 2: REGULATORY ASPECTS RELATING TO ELECTRICITY GENERATION

The regulatory aspects relating to electricity generation applied to these condensed interim consolidated Financial Statements are consistent with those used in the financial information corresponding to the last fiscal year, except for the changes introduced below:

ES Resolution No. 59/2023

Resolution No. 59/2023 was published on February 7, 2023. By means of this resolution, the ES enables Generating Agents who own combined cycle power plants but have entered into no electric energy supply contracts to sign a Power Availability and Efficiency Improvement Agreement with CAMMESA for the purpose of encouraging the necessary investments in Major and Minor Maintenance of the machines. Any combined cycle plant who adheres to this agreement must declare a committed availability of 85% of the net power, for a term that may not exceed 5 years.

The committed power of the unit will be remunerated with USD 2,000/MW-month, payable in its equivalent in Argentine pesos, provided that the monthly average availability is greater than or equal to 85% of the net power of each committed machine. In case of average available power lower than 55%, the price to be remunerated will be 30% of the established price for the month of operation.

In addition to the above remuneration, the same generating unit will receive 65% of the price set for the Offered Guaranteed Availability (DIG.O) in December, January, February, June, July and August and 85% of the price for the Offered Guaranteed Availability (DIGO) in March, April, May, September, October and November.

The energy generated will be remunerated based on the energy price agreement in dollars per Megawatt-hour payable in its equivalent in pesos:

Energy generated with natural gas: 3.5 USD/MWh.
Energy generated with gasoil: 6.1 USD/MWh.

On March 30, 2023 CTR filed with CAMMESA a letter of adherence to this new Resolution.

NOTE 2: REGULATORY ASPECTS RELATING TO ELECTRICITY GENERATION (Cont'd)

ES Resolution No. 147/2023

The Energy Secretariat, through Resolution No. 147/23 dated March 13, 2023, authorized that the units LBANTG21 and LBANTG22, belonging to CTLB, be disconnected from the WEM as from March 1, 2023, the final deadline being November 1, 2023. On March 21, 2023, CAMMESA was informed that the date when the units are to be released is September 30, 2023.

ES Resolution No. 280/2023

On April 25, 2023, by means of Resolution No. 280/23, the Energy Secretariat authorized GMSA to operate as self-generator agent of the WEM through the CTMM self-generator plant, located in Río Cuarto, province of Córdoba, which comprises generation units MMARCC01 and MMARCC02, with a total power of 70 MW, connecting to SADI at the level of 132 kV at Maranzana Transforming Plant, in the jurisdiction of EPEC.

ES Resolution No. 750/2023

This Resolution, published on September 6, 2023, provides for an adjustment of the prices of power made available and energy not committed under any kind of contract as per ES Resolution No. 826, for all generation units.

NOTE 3: BASIS FOR PRESENTATION

The condensed interim consolidated Financial Statements for the nine-month and three-month periods ended on September 30, 2023 and 2022 have been prepared in accordance with IAS 34. This condensed interim consolidated financial information must be read jointly with the Company's annual consolidated Financial Statements for the year ended on December 31, 2022.

The presentation in the condensed interim consolidated Statement of Financial Position segregates current and non-current assets and liabilities. Current assets and liabilities are those which are expected to be recovered or settled within twelve months following the end of the reporting period. In addition, the Company reports on the cash flows from operating activities using the indirect method.

The fiscal year commences on January 1 and ends on December 31 of each year.

Economic and financial results are presented on the basis of the fiscal year, in proportion to the elapsed period.

The condensed interim consolidated Financial Statements for the nine-month and three-month periods ended on September 30, 2023 and 2022 have not been audited. Company Management considers that they include all the necessary adjustments to reasonably present the results for each period. The results for the nine-month and three-month periods ended on September 30, 2023 and 2022 do not necessarily reflect the proportion of the Company's results for full fiscal years.

The Company's functional currency, i.e. the currency of the primary economic environment in which the entity operates, is the US dollar.

NOTE 3: BASIS FOR PRESENTATION (Cont'd)

These condensed interim consolidated Financial Statements are disclosed in thousands of US dollars without cents, except for the earnings per share.

These condensed interim consolidated Financial Statements were approved for issuance by the Company's Board of Directors on November 10, 2023.

Purpose of these condensed interim consolidated Financial Statements

These non-statutory condensed interim consolidated Financial Statements are presented in thousands of United States Dollars (USD), which is the Company's functional currency, and have been prepared to provide interim financial information mainly for use by non-Argentine holders of Company's Negotiable Obligations and foreign financial institutions.

Comparative information

Balances at December 31, 2022 and for the nine-month and three-month periods ended on September 30, 2022, disclosed in these condensed interim consolidated Financial Statements for comparative purposes, arise from financial statements at those dates.

Certain reclassifications have been included in the Financial Statement figures presented for comparative purposes to conform them to the current period presentation.

Tax-purpose inflation adjustment

To determine the net taxable income, an adjustment for inflation computed according to Sections 105 to 108 of Income Tax Law must be deducted from or added to the tax result of the fiscal period being calculated. This will be applicable in the fiscal year in which the variation percentage of the Consumer Price Index (CPI) accumulated over the 36 months prior to the year end is higher than 100%. These provisions are applicable for fiscal years commencing on or after January 1, 2018.

The Company has estimated that at September 30, 2023 the CPI variation will exceed the index established in the above paragraph; therefore, said adjustment was included in the determination of the taxable income for the current period.

Going concern principle

At the date of these condensed interim consolidated Financial Statements, there is no uncertainty as to events or conditions that could raise doubt about the Company's ability to continue operating normally as a going concern.

NOTE 4: ACCOUNTING POLICIES

The accounting policies adopted for these condensed interim consolidated Financial Statements are consistent with those used in the audited financial statements for the last fiscal year, which ended on December 31, 2022.

NOTE 4: ACCOUNTING POLICIES (Cont'd)

4.1 New published standards, modifications, and interpretations that have not yet entered into force and have not been early adopted by the Group.

- Amendment to IAS 12 - International tax reform - Pillar Two model rules. Amended in May 2023. These amendments aim to provide a temporary exception to the accounting for deferred taxes arising from the implementation of the international tax reform by the Organization for Economic Co-operation and Development (OECD). The amendments also introduce targeted disclosure requirements for affected companies. Deferred tax exemption and disclosure of the fact that the exception has been applied are effective immediately. The other disclosure requirements are for annual periods effective beginning on or after January 1, 2023. The Company estimates that the application thereof will not have a significant impact on the results of operations or the financial position of the Company.

- Amendments to IAS 7 and IFRS 7 on supplier financing agreements. Amended in May 2023. These amendments contain disclosure requirements to enhance the transparency of supplier financial arrangements and their effects on a company's liabilities, cash flows, and exposure to liquidity risk. The disclosure requirements are the IASB's response to investors' concerns that some companies' supplier financing arrangements are not sufficiently visible, hindering investors' analysis. The amendment applies to annual fiscal years beginning on or after January 1, 2024 (with transitory exemptions in the first year). The Company estimates that the application thereof will not have a significant impact on the results of operations or the financial position of the Company.

- Amendments to IAS 21 - Lack of Exchangeability. Amended in August 2023. An entity is impacted by the amendments when it has a transaction or an operation in a foreign currency that is not exchangeable into another currency at a measurement date for a specified purpose. A currency is exchangeable when there is an ability to obtain the other currency (with a normal administrative delay), and the transaction would take place through a market or exchange mechanism that creates enforceable rights and obligations. The amendment is applicable for annual periods beginning on or after January 1, 2025 (early adoption is permitted). The Company is currently assessing the possible effects of their application.

There are no new IFRS or IFRIC applicable as from the current period which have a material impact on the condensed interim consolidated Financial Statements of the Company.

These condensed interim consolidated Financial Statements must be read together with the audited consolidated Financial Statements at December 31, 2022, prepared under IFRS.

The Company measures facilities, machinery and buildings at fair value less accumulated depreciation and impairment losses recognized at the date of revaluation, if any. Land is measured at fair value and is not depreciated. (See accounting policy of property, plant and equipment in Note 4 to the consolidated Financial Statements at December 31, 2022.) Revaluations are made frequently enough to ensure that the fair value of a revalued asset does not differ significantly from its carrying amount.

At September 30, 2023, the Company has not revalued land, buildings, facilities, and machinery, as there have not been important changes in the fair values of those assets caused by macroeconomic fluctuations.

NOTE 5: CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of these condensed interim consolidated Financial Statements in accordance with IFRS requires making estimates and assessments that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of issue of these condensed interim consolidated financial statements, as well as the income and expenses recorded in the fiscal year.

The Group makes estimates to be able to calculate, for example, depreciation and amortization charges, the recoverable value of non-current assets, the Income Tax charge, some labor charges, the provisions for contingencies, labor, civil and commercial lawsuits and the allowance for bad debts. Actual future results may differ from those estimates and assessments made at the date these Financial Statements were prepared.

In preparing these condensed interim consolidated Financial Statements, the critical judgments delivered by the Management to apply the Company's accounting policies and the sources of information used for the related estimates are the same as those delivered in the consolidated Financial Statements for the fiscal year ended on December 31, 2022.

Fair value of property, plant and equipment

The Group has opted to value land, real property, facilities, machinery and turbines at fair value applying discounted cash flows or comparable techniques.

The fair value calculated by means of the discounted cash flow was used to value facilities, machinery and turbines. This cash flow was prepared on the basis of estimates with an approach to consider different scenarios according to their probability of occurrence.

The following variables have been taken into account in relation to the estimates made: (i) exchange rate fluctuations; (ii) availability and dispatch of turbines associated with demand projections according to vegetative growth; (iii) operating and maintenance cost; (iv) number of employees; (v) discount rate used, among others. Each of these scenarios contemplate different assumptions regarding the critical variables used.

The discounted cash flows at December 31, 2022 considered two scenarios (pessimistic and basic scenarios) with different probabilities of occurrence. The two scenarios arose from rate schedules in force at that date and were combined with different turbine dispatch alternatives.

The criteria considered in each scenario were the following:

1. Base scenario: in this case the Group considers a historical average availability and an expected dispatch according to projections of the demand for energy with a vegetative growth. Probability of occurrence: 70%.

2. Pessimistic scenario: in this case the Group considers a historical average availability and a dispatch of less than expected of the demand for energy. Probability of occurrence: 30%.

NOTE 5: CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS (Cont'd)

In all scenarios, a discount rate in US dollars of approximately 11.50% was used, which contemplates the future scenarios.

The percentages of probability of occurrence assigned were mainly based on the occurrence of different past events (experience).

Actual results could differ from the estimates, so the projected cash flows might be badly affected if any of the above-mentioned factors changes in the near future.

The Group cannot assure that the future behavior of those variables will be in line with projections, and differences might arise between the estimated cash flows and the ones really obtained.

The fair value determination of property, plant and equipment is significantly affected by the dollar exchange rate. This situation, valuation processes and results are discussed and approved by the Board of the Companies at least once a year.

However, if the discounted cash flow differs by 10% from Management estimates, the Group will need:

- To increase the fair value of land, buildings, facilities, and machinery by USD 58,128, if it were favorable; or

- To reduce the fair value of land, buildings, facilities, and machinery by USD 58,128, if it were not favorable.

At September 30, 2023, the Company has analyzed the variables considered in the calculation of the recoverable value of property, plant and equipment and concluded that there were no significant changes in those variables.

NOTE 6: FINANCIAL RISK MANAGEMENT

In view of its business activities, the Group is exposed to sundry financial risks: market risk (including foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk.

These condensed interim consolidated Financial Statements do not include the information required for the annual consolidated Financial Statements regarding risk management. They must be read jointly with the Financial Statements for the year ended on December 31, 2022. No significant changes have been made to risk management policies since the last annual closing.

NOTE 7: PROPERTY, PLANT AND EQUIPMENT

Captions	ORIGINAL VALUE					DEPRECIATION					NET VALUE	
	Value at beginning of the period/year	Increases (1)	Decreases/Transfers	Translation difference	Value at the end of period/year	Accumulated at beginning of period/year	For the period/year	Decreases	Translation difference	Accumulated at the end of period/year	09/30/2023	12/31/2022
Land	15,897	628	(40)	-	16,485	-	-	-	-	-	16,485	15,897
Buildings	31,172	-	-	-	31,172	1,804	746	-	-	2,550	28,622	29,368
Facilities	94,841	4,271	(11)	-	99,101	11,936	4,660	(2)	-	16,594	82,507	82,905
Machinery and turbines	523,905	13,634	(10)	-	537,529	58,841	25,026	(1)	-	83,866	453,663	465,064
Computer and office equipment	3,145	591	-	-	3,736	1,822	773	-	-	2,595	1,141	1,323
Vehicles	1,288	242	(20)	-	1,510	689	176	(20)	-	845	665	599
Works in progress	477,357	165,292	-	-	642,649	-	-	-	-	-	642,649	477,357
Spare parts and materials	7,329	19	-	-	7,348	-	-	-	-	-	7,348	7,329
Total at 09/30/2023	**1,154,934**	**184,677**	**(81)**	**-**	**1,339,530**	**75,092**	**31,381**	**(23)**	**-**	**106,450**	**1,233,080**	**-**
Total at 12/31/2022	**986,144**	**204,794**	**(40,426)**	**4,422**	**1,154,934**	**66,899**	**37,275**	**(32,648)**	**3,566**	**75,092**	**-**	**1,079,842**
Total at 09/30/2022	**986,144**	**128,459**	**(41,407)**	**5,418**	**1,078,614**	**66,899**	**27,524**	**(33,538)**	**4,407**	**65,292**	**-**	**1,013,322**

(1) It includes the acquisition of assets of the project for the start-up and enlargement of the electricity generation plant.

NOTE 8: INVESTMENTS IN ASSOCIATES

At September 30, 2023 and 2022, and December 31, 2022, the Group's associates are Solalban Energía S.A. and GM Operaciones S.A.C.

In 2008, ASA, with a 42% interest, together with Solvay Indupa S.A.I.C. created Solalban Energía S.A. aimed at building a power plant with a generation capacity of 165 MW located in the petrochemical area of the city of Bahía Blanca, Province of Buenos Aires. On January 1, 2021, GMSA absorbed ASA.

GMSA, GROSA and CBEI LLC created on January 14, 2022 a closed corporation in Peru under the name of GM Operaciones S.A.C. (See Note 32).

Changes in the investments in the Group's associates for the nine-month periods ended on September 30, 2023 and 2022 are as follows:

	09/30/2023	09/30/2022
At the beginning of the period	**4,765**	**3,921**
Capital contributions	-	1,005
Income/(loss) from interests in associates	(965)	(617)
Other comprehensive income/(loss) - Translation difference	25	619
Period end	**3,825**	**4,928**

Below is a breakdown of the investments and the value of interests held by the Company in the associates at September 30, 2023 and December 31, 2022, as well as the Company's share of profits in the associates for the nine-month periods ended on September 30, 2023 and 2022:

Name of issuing entity	Main activity	% share interest		Equity value		Share of profit of the Company in income/(loss)	
		09/30/2023	12/31/2022	09/30/2023	12/31/2022	09/30/2023	09/30/2022
Associates							
GM Operaciones S.A.C.	Electricity	50%	50%	367	951	(500)	(131)
Solalban Energía S.A.	Electricity	42%	42%	3,458	3,814	(465)	(486)
				3,825	**4,765**	**(965)**	**(617)**

NOTE 9: CASH AND CASH EQUIVALENTS

	09/30/2023	12/31/2022
Cash	2	3
Checks to be deposited	138	291
Banks	33,632	4,676
Mutual funds	706	1,635
Time deposit	-	13,959
Short-term investments	1,305	-
Cash and cash equivalents	**35,783**	**20,564**

For the purposes of the Statement of Cash Flows, cash and cash equivalents and bank account overdrafts include:

	Note	09/30/2023	09/30/2022
Cash and cash equivalents		35,783	31,002
Bank account overdrafts	**13**	(570)	-
Cash and cash equivalents		**35,213**	**31,002**

NOTE 10: OTHER FINANCIAL ASSETS AT FAIR VALUE THROUGH PROFIT OR LOSS

	09/30/2023	12/31/2022
Non-current		
Mutual funds (a)	-	12,300
	-	**12,300**

	09/30/2023	12/31/2022
Current		
Mutual funds (a)	128,603	115,900
	128,603	**115,900**

(a) The proceeds from Class XV and Class XVI GMSA Negotiable Obligations, Class XVII, Class XVIII and Class XIX GMSA Negotiable Obligations and the proceeds from Class I and Class III GLSA Negotiable Obligations are restricted and administered by the trust; therefore, they were not considered cash and cash equivalents in the Company's condensed interim consolidated Financial Statements. See Note 13 below and Note 18 to the consolidated Financial Statements at December 31, 2022.

NOTE 11: CAPITAL STATUS

Subscribed, paid-in and registered capital at September 30, 2023 amounts to USD 2,414 (ARS 203,124 thousand).

NOTE 12: DISTRIBUTION OF PROFITS

Dividends

A tax is levied on dividends or profits distributed, among others, by Argentine companies or permanent establishments to: individuals, undivided estates or foreign beneficiaries, according to the following rates: (i) dividends deriving from profits generated during fiscal years beginning on or after January 1, 2018 until December 31, 2020 will be subject to tax at a rate of 7%, and; (ii) dividends deriving from profits obtained during fiscal years beginning on or after January 1, 2021 will be subject to tax at a rate of 13%.

Dividends on profits obtained until the fiscal year prior to the fiscal year beginning on or after January 1, 2018 will continue to be subject to withholdings, for all beneficiaries, at a rate of 35% of the amount exceeding retained earnings to be distributed free of tax (transition period of equalization tax).

On June 16, 2021, the National Executive Branch enacted Law No. 27630, which determines a 7% rate for Tax on dividends. This amendment is applicable for fiscal years beginning on or after January 1, 2021.

Pursuant to General Companies Law No. 19550, 5% of the profit reported in the Statement of Comprehensive Income for the year, net of prior year adjustments, transfers of other comprehensive income to unappropriated retained earnings and prior year accumulated losses, is to be allocated to the legal reserve, until it reaches 20% of the capital stock.

Due to the issuance of the International bonds, the co-issuers must comply with ratios on a consolidated basis to be allowed to distribute dividends.

Generación Mediterránea S.A.

Notes to the Condensed Interim Consolidated Financial Statements (Cont'd)

NOTE 13: LOANS

	Note	09/30/2023	12/31/2022
Non-current			
International bond		230,719	261,756
Negotiable Obligations		654,183	476,353
Foreign loan debt		9,108	9,687
Other bank debts		1,465	876
Related companies	**24**	7,168	-
Bond insurance		300	-
Finance lease debt		501	308
		903,444	**748,980**
Current			
International bond		58,395	102,440
Negotiable Obligations		120,420	53,757
Foreign loan debt		3,725	9,545
Other bank debts		19,298	17,904
Related companies	**24**	3,091	-
Bond insurance		36,621	1,282
Bank account overdrafts		570	-
Finance lease debt		48	69
		242,168	**184,997**

NOTE 13: LOANS (Cont'd)

At September 30, 2023, the total financial debt amounts to USD 1,145,612. The following table shows the total debt at that date.

	Borrower	Principal	Balances at September 30, 2023	Interest rate	Currency	Date of Issue	Maturity date
		(In thousands)	(In thousands of USD)	(%)			
Loan agreement							
JP Morgan	GMSA	USD 7,404	7,998	6-month LIBOR + 1%	USD	12/28/2020	11/20/2025
Eurobanco Loan	GMSA	USD 2,059	2,069	10.00%	USD	09/21/2020	12/01/2027
Eurobanco Loan	GMSA	USD 2,061	2,071	10.00%	USD	05/04/2022	12/01/2027
Eurobanco Loan	GROSA	USD 691	695	10.00%	USD	03/31/2023	12/01/2027
Subtotal			**12,833**				
Debt securities							
2027 International Bonds (*) (a)	GMSA/CTR	USD 285,176	289,114	9.625%	USD	12/01/2021	12/01/2027
Class IX Negotiable Obligation co-issuance (**)	GMSA/CTR	USD 1,312	1,372	12.50%	USD	04/09/2021	04/09/2024
Class XI Negotiable Obligation co-issuance	GMSA/CTR	USD 38,655	38,963	6.00%	Dollar-linked	11/12/2021	11/12/2024
Class XII Negotiable Obligation co-issuance	GMSA/CTR	UVA 48,161	46,776	UVA + 4.60 %	ARS	11/12/2021	11/12/2024
Class XIII Negotiable Obligation co-issuance	GMSA/CTR	USD 14,066	14,293	7.50%	USD	01/10/2022	01/10/2024
Class XIV Negotiable Obligation co-issuance	GMSA/CTR	USD 5,858	5,952	9.50%	USD	07/18/2022	07/18/2024
Class XV Negotiable Obligation co-issuance	GMSA/CTR	USD 26,276	26,367	3.50%	Dollar-linked	07/18/2022	07/18/2025
Class XVI Negotiable Obligation co-issuance	GMSA/CTR	UVA 15,889	15,267	UVA + 0%	ARS	07/18/2022	07/18/2025
Class XVII Negotiable Obligation co-issuance	GMSA/CTR	USD 11,486	11,862	9.50%	USD	11/07/2022	11/07/2024
Class XVIII Negotiable Obligation co-issuance	GMSA/CTR	USD 21,108	21,122	3.75%	Dollar-linked	11/07/2022	11/07/2024
Class XIX Negotiable Obligation co-issuance	GMSA/CTR	UVA 11,555	11,103	UVA + 1%	ARS	11/07/2022	11/07/2025
Class XX Negotiable Obligation co-issuance	GMSA/CTR	USD 19,362	19,393	9.50%	USD	04/17/2023	07/27/2025
Class XXI Negotiable Obligation co-issuance	GMSA/CTR	USD 25,938	25,937	5.50%	Dollar-linked	04/17/2023	04/17/2025
Class XXII Negotiable Obligation co-issuance	GMSA/CTR	USD 74,999	71,089	13.25%; 14.50% as from 10/26/2024; and 16.50% as from 10/26/2025	USD	07/26/2023	07/26/2026
Class XXIII Negotiable Obligation co-issuance	GMSA/CTR	USD 9,165	9,139	9.50%	USD	07/20/2023	01/20/2026
Class XXIV Negotiable Obligation co-issuance	GMSA/CTR	USD 15,332	15,230	5.00%	Dollar-linked	07/20/2023	07/20/2025
Class XIII Negotiable Obligation	GMSA	USD 4,368	4,451	12.50%	USD	12/02/2020	02/16/2024
Class XV Negotiable Obligation	GMSA	UVA 41,705	40,682	UVA + 6.50%	ARS	07/16/2021	07/28/2026
Class XVI Negotiable Obligation	GMSA	USD 115,278	116,312	7.75%	Dollar-linked	07/16/2021	07/28/2029
Class XVII Negotiable Obligation	GMSA	USD 25,133	25,363	3.50%	Dollar-linked	05/23/2022	05/28/2027
Class XVIII Negotiable Obligation	GMSA	UVA 14,926	14,375	UVA + 0%	ARS	05/23/2022	05/28/2027
Class XIX Negotiable Obligation	GMSA	USD 91,466	93,113	6.50%	Dollar-linked	05/23/2022	05/28/2032
Class I Negotiable Obligation	GLSA	USD 25,445	26,125	4.00%	Dollar-linked	03/08/2023	03/28/2028
Class III Negotiable Obligation	GLSA	USD 119,157	120,317	6.50%	Dollar-linked	03/08/2023	03/28/2033
Subtotal			**1,063,717**				
Other liabilities							
Banco Ciudad loan	GMSA	USD 1,400	1,414	SOFR + 7.00%	USD	12/28/2021	01/18/2024
Banco Chubut loan	GMSA	USD 789	790	5.00%	USD	11/14/2022	10/14/2023
Banco Macro loan	GMSA	$300,000	927	Badlar + 13%	ARS	01/06/2023	01/06/2024
BPN Loan	GMSA	$85,153	252	83.00%	ARS	01/16/2023	01/16/2024
Banco Supervielle loan	GMSA	$160,278	478	84.50%	ARS	03/16/2023	12/11/2023
Banco Chubut loan	GMSA	USD 335	335	5.00%	USD	05/30/2023	11/29/2023
Banco Supervielle loan	GMSA	$22,004	64	115.00%	ARS	05/29/2023	11/23/2023
BPN Loan	GMSA	$485,988	1,490	92.00%	ARS	06/30/2023	07/01/2025
Industrial Loan	GMSA	USD 4,504	4,536	9.00%	USD	05/15/2023	04/01/2024
Banco Ciudad loan	GMSA	USD 3,750	3,778	SOFR + 5%	USD	07/03/2023	07/03/2024
Bibank loan	GMSA	USD 250,000	742	116.00%	ARS	07/20/2023	10/18/2023
Banco Chubut loan	GMSA	USD 1,339	1,341	5.00%	USD	07/21/2023	01/22/2024
BAPRO loan	GMSA	USD 500,000	1,539	128.50%	ARS	09/09/2023	03/06/2024
Banco Chubut loan	CTR	$30,427	88	BADLAR	ARS	06/16/2022	06/16/2024
Banco Chubut loan	CTR	$167,306	493	BADLAR	ARS	11/14/2022	11/14/2024
Banco Chubut loan	CTR	$53,447	156	Badlar + 6%	ARS	07/21/2023	07/22/2025
Banco Macro loan	CTR	$200,000	612	Badlar + 13%	ARS	01/06/2023	01/06/2024
BPN loan	CTR	$85,153	250	83.00%	ARS	01/17/2023	01/17/2024
BAPRO loan	CTR	$131,000	386	107.50%	ARS	07/25/2023	01/19/2024
Banco Supervielle loan	CTR	$80,139	239	84.50%	ARS	03/15/2023	12/11/2023
Banco Supervielle loan	CTR	$92,730	269	115.00%	ARS	05/29/2023	11/23/2023
BPN loan	CTR	$194,175	584	89.00%	ARS	06/30/2023	07/01/2025
Bond insurance	GMSA/CTR		36,921				
Bank account overdrafts			570				
Related companies - GMOP (Note 24)	GMSA		2,969				
Related companies - RGA finance lease (Note 24)	GLSA		7,290				
Finance lease	GMSA/CTR		549				
Subtotal			**69,062**				
Total financial debt			**1,145,612**				

(*) GMSA and GROSA have ALBAAR27 (International Bonds) for a residual value of USD 7,704 thousand and USD 3,231 thousand, respectively.
(**) GMSA has Class IX Negotiable Obligations co-issuance for a residual value of USD 138 thousand.
(a) Effective June 1, 2022, interest on the Class X Negotiable Obligations shall accrue at an annual rate of 9.875%, and the time frame envisaged in the Pricing Supplement for providing the first Lien on the Credits Assigned in Guarantee to the benefit of the Secured Parties has expired, without the Required Guarantee Consents having been obtained.

NOTE 13: LOANS (Cont'd)

The due dates of Group loans and their exposure to interest rates are as follows:

	09/30/2023	12/31/2022
Fixed rate		
Less than 1 year	231,030	170,552
Between 1 and 2 years	271,671	228,503
Between 2 and 3 years	179,771	152,652
After 3 years	439,835	361,207
	1,122,307	**912,914**
Floating rate		
Less than 1 year	11,138	14,445
Between 1 and 2 years	6,655	3,855
Between 2 and 3 years	5,512	2,742
After 3 years	-	21
	23,305	**21,063**
	1,145,612	**933,977**

The fair value of the Company's international bonds at September 30, 2023 and December 31, 2022 amounts to approximately USD 250,384 and USD 240,885, respectively. This value was calculated based on the estimated market price of the Company's international bonds at the end of each period. The applicable fair value category would be Level 1.

Regarding the other loans, the carrying amount of short-term financial loans approximates their fair value since they fall due in the short term. Long-term financial loans were measured at amortized cost.

Fair values are based on the present value of the contractual cash flows, using a discount rate derived from observable market prices of other similar debt instruments plus the corresponding credit risk.

As a result of the issue of International Bonds, the Company has undertaken standard commitments for this type of issue, whose specific conditions are detailed in the pertinent public prospectus. At the date of these condensed interim consolidated Financial Statements, the Company is in compliance with all commitments undertaken.

Group loans are denominated in the following currencies:

	09/30/2023	12/31/2022
Argentine pesos	156,261	149,851
US dollars	989,351	784,126
	1,145,612	**933,977**

NOTE 13: LOANS (Cont'd)

Changes in Group's loans during the period were the following:

	09/30/2023	09/30/2022
Loans at beginning of the period	**933,977**	**737,190**
Loans received	466,092	276,547
Loans paid	(239,552)	(114,804)
Accrued interest	70,487	62,751
Interest paid	(59,862)	(52,896)
Leases taken out	6,738	341
Leases paid	(462)	(2,210)
Repurchase of negotiable obligations	(2,446)	(634)
Income/(loss) from repurchase of negotiable obligations	(570)	(130)
Exchange difference	(104,371)	(27,438)
Translation difference	-	2,225
Difference in UVA value	78,148	35,839
Bank account overdrafts	570	-
Capitalized expenses	(4,709)	(1,968)
Gain/(loss) on net monetary position (RECPAM)	1,572	(2,219)
Loans at period end	**1,145,612**	**912,594**

a) Negotiable obligations

a.1) Class I and Class III Negotiable Obligations (GLSA):

On March 8, 2023, GLSA Class I and Class III Negotiable Obligations were issued, and on June 7, 2023, GLSA Class I and Class III additional Negotiable Obligations were issued, as follows:

a.1.1) Class I Negotiable Obligations (GLSA): (Dollar-linked)

Principal: USD 24,891.

Interest: 4% annual nominal rate. Interest is payable on a half-year basis, on the following dates: September 28, 2023, March 28, 2024, September 28, 2024, March 28, 2025, September 28, 2025, and monthly on the following dates: October 28, 2025; November 28, 2025; December 28, 2025; January 28, 2026; February 28, 2026; March 28, 2026; April 28, 2026; May 28, 2026; June 28, 2026; July 28, 2026; August 28, 2026; September 28, 2026; October 28, 2026; November 28, 2026; December 28, 2026; January 28, 2027; February 28, 2027; March 28, 2027; April 28, 2027; May 28, 2027; June 28, 2027; July 28, 2027; August 28, 2027; September 28, 2027; October 28, 2027; November 28, 2027; December 28, 2027; January 28, 2028; February 28, 2028; and on the maturity date, March 28, 2028.

<u>NOTE 13:</u> LOANS (Cont'd)

a) Negotiable obligations (Cont'd)

a.1) Class I and Class III Negotiable Obligations (GLSA) (Cont'd)

a.1.1) Class I Negotiable Obligations (GLSA): (Dollar-linked) (Cont'd)

Payment term and method: Amortization: Class I Negotiable Obligation shall be amortized in 30 (thirty) consecutive installments, to be paid on a monthly basis as from the date when 31 months have elapsed from the issuance and settlement date, on the following dates: October 28, 2025; November 28, 2025; December 28, 2025; January 28, 2026; February 28, 2026, March 28, 2026; April 28, 2026; May 28, 2026; June 28, 2026; July 28, 2026; August 28, 2026; September 28, 2026; October 28, 2026; November 28, 2026; December 28, 2026; January 28, 2027; February 28, 2027; March 28, 2027; April 28, 2027; May 28, 2027; June 28, 2027; July 28, 2027; August 28, 2027; September 28, 2027; October 28, 2027; November 28, 2027; December 28, 2027; January 28, 2028; February 28, 2028, and on the maturity date, March 28, 2028.

Principal balance due on those negotiable obligations at September 30, 2023 is USD 25,445.

a.1.2) Class III Negotiable Obligations (GLSA): (Dollar-linked)

Principal: USD 115,000.

Interest: 6.5% annual nominal rate. Interest is payable on a half-year basis, on the following dates: September 28, 2023; March 28, 2024; September 28, 2024; March 28, 2025, and September 28, 2025, and monthly on the following dates: October 28, 2025; November 28, 2025; December 28, 2025; January 28, 2026; February 28, 2026; March 28, 2026; April 28, 2026; May 28, 2026; June 28, 2026; July 28, 2026; August 28, 2026; September 28, 2026; October 28, 2026; November 28, 2026; December 28, 2026; January 28, 2027; February 28, 2027; March 28, 2027; April 28, 2027; May 28, 2027; June 28, 2027; July 28, 2027; August 28, 2027; September 28, 2027; October 28, 2027; November 28, 2027; December 28, 2027; January 28, 2028; February 28, 2028; March 28, 2028; April 28, 2028; May 28, 2028; June 28, 2028; July 28, 2028; August 28, 2028; September 28, 2028; October 28, 2028; November 28, 2028; December 28, 2028; January 28, 2029; February 28, 2029; March 28, 2029; April 28, 2029; May 28, 2029; June 28, 2029; July 28, 2029; August 28, 2029; September 28, 2029; October 28, 2029; November 28, 2029; December 28, 2029; January 28, 2030; February 28, 2030; March 28, 2030; April 28, 2030; May 28, 2030; June 28, 2030; July 28, 2030; August 28, 2030; September 28, 2030; October 28, 2030; November 28, 2030; December 28, 2030; January 28, 2031; February 28, 2031; March 28, 2031; April 28, 2031; May 28, 2031; June 28, 2031; July 28, 2031; August 28, 2031; September 28, 2031; October 28, 2031; November 28, 2031; December 28, 2031; January 28, 2032; February 28, 2032; March 28, 2032; April 28, 2032; May 28, 2032; June 28, 2032; July 28, 2032; August 28, 2032; September 28, 2032; October 28, 2032; November 28, 2032; December 28, 2032; January 28, 2033; February 28, 2033; and on the maturity date, March 28, 2033 or, if not a business day, on the immediately following business day.

NOTE 13: LOANS (Cont'd)

a) Negotiable obligations (Cont'd)

a.1) Class I and Class III Negotiable Obligations (GLSA) (Cont'd)

a.1.2) Class III Negotiable Obligations: (Dollar-linked) (Cont'd)

Payment term and method: Amortization: Class III Negotiable Obligation shall be amortized in 60 (sixty) consecutive installments, to be paid on a monthly basis as from the date when 61 months have elapsed from the issuance and settlement date, on the following dates: April 28, 2028; May 28, 2028; June 28, 2028; July 28, 2028; August 28, 2028; September 28, 2028; October 28, 2028; November 28, 2028; December 28, 2028; January 28, 2029; February 28, 2029, March 28, 2029; April 28, 2029; May 28, 2029; June 28, 2029; July 28, 2029; August 28, 2029; September 28, 2029; October 29, 2029; November 28, 2029; December 28, 2029; January 28, 2030; February 28, 2030, March 28, 2030; April 28, 2030; May 28, 2030; June 28, 2030; July 28, 2030; August 28, 2030; September 30, 2030; October 28, 2030; November 28, 2030; December 28, 2030; January 28, 2031; February 28, 2031, March 28, 2031; April 28, 2031; May 28, 2031; June 28, 2031; July 28, 2031; August 28, 2031; September 28, 2031; October 28, 2031; November 28, 2031; December 28, 2031; January 28, 2032; February 28; March 28, 2032; April 28, 2032; May 28, 2032; June 28, 2032; July 28, 2032; August 28, 2032; September 28, 2032; October 28, 2032; November 28, 2032; December 28, 2032; January 28, 2033; February 28, 2033; and on the maturity date, March 28, 2033.

Principal balance due on those negotiable obligations at September 30, 2023 is USD 119,157.

Guarantee trust to secure payment obligations

GLSA, as trustor (the "Trustor") and Banco de Servicios y Transacciones S.A., as trustee (the "Trustee"), entered into an agreement on December 22, 2022 (as amended on February 24, 2023) for the assignment in trust and guarantee trust (the "Guarantee and Payment Trust Agreement"), for the purpose of creating a guarantee and payment trust under the regulatory framework provided by Chapters 30 and 31 of Title IV, Third Volume of the Argentine Civil and Commercial Code (the "Guarantee and Payment Trust") for the assignment in favor of Trustee, to the benefit of the holders of negotiable obligations and, if used, to the benefit of the creditors for Eligible Third-Party Financing (the "Third-Party Creditor"), to secure (i) due and timely compliance as a method of payment of each and every obligation relating to and/or otherwise associated with the negotiable obligations and, if used, the Eligible Third-Party Financing (including, without limitation, the payment of principal, compensatory interest, penalty interest, cost, expenses and other charges and payment commitments of any nature), including the amounts that may become due and payable by reason of acceleration of maturities and/or expiration, and (ii) the application to the Arroyo Seco Project of the proceeds from the placement of the negotiable obligations. The Guarantee and Payment Trust states that, if any Eligible Third-Party Financing is used, the Third-Party Creditor must sign a letter of adherence to the terms and conditions of the Guarantee and Payment Trust Agreement to be included as beneficiary under the Guarantee and Payment Trust Agreement, and appoint the Trustee as Guarantee Agent under the Guarantee Documents.

NOTE 13: LOANS (Cont'd)

a) Negotiable obligations (Cont'd)

a.1) Class I and Class III Negotiable Obligations (GLSA) (Cont'd)

GLSA assigned (or will assign, as applicable) under guarantee in favor of Trustee the trust ownership of all GLSA's rights to collect, receive or accrue, as applicable (all of them jointly referred to as the "Assigned Rights"): (A) all sums of money owed to GLSA under the Project Supply Contract, as well as those deriving from any renewal and/or amendment and/or addition and/or replacement (in whole or in part) of said Project Supply Contract and/or a new Project Supply Contract to be entered into with CAMMESA (the "CAMMESA Collection Rights"), provided, however, that until an Event of Default occurs, GLSA and the Trustee will instruct CAMMESA to transfer (i) to a Trust Account, the monthly calculation of sales conducted under the Project Supply Contract to be determined within 10 business days prior to publication of the payment notice informing of the effective payments of principal and interest, in such a way to cover for the payment of principal and 46 projected interest payments, for an amount equivalent to the highest installment of the Negotiable Obligations (i) from the Issuance and Settlement Date until the payment of Class I Negotiable Obligations and Class II Negotiable Obligations, and, if used, equivalent to the highest of the Eligible Third-Party Financing payable in that period; and for an amount equivalent to the highest installment of Class III Negotiable Obligations (ii) from the date of payment of Class I Negotiable Obligations and Class II Negotiable Obligations until the payment of Class III Negotiable Obligations, and, if used, equivalent to the highest of the Eligible Third-Party Financing payable in that period (the "Transfer Amount"); and (ii) the remaining payable amount of each monthly sale calculation, to the Margin Account; (B) all sums of money owed to GLSA under the Contracts with LDC, as well as those deriving from any renewal and/or amendment and/or addition and/or replacement (in whole or in part) of said contracts (the "LDC Collection Rights"); (C) all sums of money owed to GLSA under, in relation to, or linked to the Contract for the Transfer of Project Equipment, and the Main Contracts of the Project and the Eligible Bond Insurance Policies (once they have been issued), as well as any other rights of GLSA as a beneficiary of any payment and any of the representations and warranties or indemnities thereunder; including, but not limited to, all sums of money owed to GLSA under, in relation to, or linked to the Contract for the Transfer of Project Equipment, and the rights of GLSA as a beneficiary of any payment and any of the representations and warranties or indemnities established; (D) all sums of money owed to GLSA under, in relation, or linked to, the Long-Term Service Contracts, as well as the rights of GLSA as a beneficiary of any payment and any of the representations and warranties or indemnities established; (E) the collection rights of the Issuer under the insurance policies and the funds payable thereunder in relation to the Arroyo Seco Project or any other payment in the event of an insurance claim, establishing that the collection rights arising under the insurance policies for the Project Equipment and the Existing Additional Equipment shall be governed by the provisions of Chattel Mortgages; (F) all proceeds from the placement of the Negotiable Obligations, which will be deposited into the Construction Account and disbursed only by following the Disbursement Procedure; (G) all funds deposited under guarantee into the Trust Accounts and the Margin Account at any time; (H) any payment for Condemnation of the Assets under Guarantee or for any of the agreements under which Assigned Rights exist (I) the Usufruct; and (J) any payment in Case of Payment or Termination of the Project Documents. Without detriment to the assignment of the LDC Collection Rights described in item (B) above, as long as no Event of Default has occurred or is currently ongoing, LDC Financing (if incurred) may include the possibility for LDC to offset the amounts arising from LDC Financing against the Issuer's collection rights under the Steam and Electric Power Supply Contract.

NOTE 13: LOANS (Cont'd)

a) Negotiable obligations (Cont'd)

a.1) Class I and Class III Negotiable Obligations (GLSA) (Cont'd)

On February 24, 2023 GLSA notified GMSA of the assignment of the Contract for the Transfer of Project Equipment. GLSA will have a period of 5 business days as from the execution of each Main Contract of the Project to obtain their consent and/or notify the assigned debtors of the assignment under any Project Document (including, without limitation, the Main Contracts of the Project), in accordance with the provisions of the Guarantee and Payment Trust Agreement. In connection with item (E), the Issuer may reinvest those funds, provided that the pertinent Net Cash Revenue receivable under the insurance policies or any other payment in the event of an insurance claim are lower than USD 1,000 individually or than USD 5,000 as a whole (translated, if applicable, at the applicable exchange rate). In case that the Net Cash Revenue is higher than USD 1,000 individually and USD 5,000 as a whole, the Issuer may reinvest those funds if it obtains a report by the Independent Engineer determining that should the Net Cash Revenue be destined to the Arroyo Seco Project (i) it could be reasonably expected to complete the Arroyo Seco Project on or before May 31, 2025, or that (ii) after the Completion Date of the Project, it could be reasonably expected to maintain continuity of the Arroyo Seco Project. Failure to obtain the report mentioned above shall be considered an Event of Default under the Pricing Supplement. In connection with item (I), the Issuer committed to bringing about the necessary acts for the creation of the Usufruct and assignment in guarantee of the Usufruct contractual rights to the Guarantee and Payment Trust, and to making the pertinent presentations to the Real Estate Registry on or before March 31, 2023. GLSA has also taken out a bond insurance policy and designated the Trustee, in its capacity as Trustee of the Guarantee and Payment Trust, as beneficiary of that insurance. The funds eventually receivable by the Trustee under the bond insurance policy shall be considered part of the Guarantee and Payment Trust's assets. The Guarantee and Payment Trust provides that, in case certain changes in taxes are implemented which cause the Issuer to pay significant amounts additional to the ones payable at the Issuance and Settlement Date due to the payment structure of the Guarantee and Payment Trust (clarifying that an increase in the rate of Tax on Bank Debits and Credits is not to be considered an additional amount), and provided that no Event of Default has occurred or is currently ongoing (the "Trust Condition"), CAMMESA will be instructed to credit all payments under CAMMESA collection rights in the Margin Account. This situation will be duly and immediately informed through a relevant fact. If, the Trust Condition having taken place, the Issuer merged with another Party in the terms allowed by the Pricing Supplement, CAMMESA will be instructed again to credit the payments under CAMMESA collection rights in the Revenue Account in Pesos, up to the Transfer Amount, as from the effective merger date.

GLSA will irrevocably instruct the underwriters of the Negotiable Obligations so that the proceeds from the placement are made available to the Trustee, net of any placement expenses, who will deposit or invest those proceeds as set forth in the Guarantee and Payment Trust Agreement following the Disbursement Procedure.

The funds shall be disbursed following the Disbursement Procedure only.

<u>NOTE 13:</u> LOANS (Cont'd)

a) Negotiable obligations (Cont'd)

a.1) Class I and Class III Negotiable Obligations (GLSA) (Cont'd)

The Trustee shall apply the funds available in the account to the payments of the construction costs that will be determined and reported by the Trustor to the Trustee and approved by the independent engineer at each request for construction funds.

Each request for funds for the construction of the Project shall be signed by a Trustor's authorized person and the independent engineer and shall be accompanied by the respective invoice (or debit note) and the pertinent certificate for the works approved by the independent engineer, also expressly identifying the bank account to which payment must be made and indicating whether any withholding applies in respect of taxes, rates, contributions and/or other charges.

The Guarantee and Payment Trust (and their condition as beneficiaries thereunder) is considered accepted by the holders of the negotiable obligations upon payment of the amount to be paid up of the negotiable obligations awarded to them according to Section 1681 of the Argentine Civil and Commercial Code.

The funds available at the Trust may be invested in mutual funds and these consolidated Financial Statements reflect those investments under current and non-current investments based on the estimated cash flow from the capex expected by GLSA for use of those funds. The funds are restricted funds administered by the trust; therefore, they were not considered cash and cash equivalents in these condensed interim consolidated Financial Statements.

a.2) Class XX and Class XXI Negotiable Obligations (GMSA and CTR co-issuance):

Class XX and Class XXI Negotiable Obligations of GMSA and CTR were issued on April 17, 2023.

a.2.1) Class XX Negotiable Obligations (GMSA and CTR co-issuance):

Nominal value: USD 19,362 (USD 16,667 allocated to GMSA and USD 2,695 allocated to CTR).

Interest rate: 9.5% annual nominal rate. Interest payment shall be made on the following dates: July 27, 2023; January 27, 2024; July 27, 2024; January 27, 2025; and July 27, 2025.

Amortization: Single payment at maturity date (July 27, 2025).

Issuance and Settlement Date: April 17, 2023.

Maturity date: July 27, 2025.

Principal balance due on those negotiable obligations at September 30, 2023 is USD 19,362.

NOTE 13: LOANS (Cont'd)

a) Negotiable obligations (Cont'd)

a.2) Class XX and Class XXI Negotiable Obligations (GMSA and CTR co-issuance): (Cont'd)

a.2.2) Class XXI Negotiable Obligations (GMSA and CTR co-issuance):

Nominal value: USD 25,938 (Dollar-linked) (100% allocated to GMSA).

Interest rate: 5.5% annual nominal rate. Interest payments shall be made quarterly at the applicable exchange rate, on the following dates: July 17, 2023; October 17, 2023; January 17, 2024; April 17, 2024; July 17, 2024; October 17, 2024; January 17, 2025; and April 17, 2025.

Amortization: Single payment at maturity date, at applicable exchange rate (April 17, 2025).

Maturity date: April 17, 2025.

Issuance and Settlement Date: April 17, 2023.

Exchange rate at the date of payment: $214.25.

Principal balance due on those negotiable obligations at September 30, 2023 is USD 25,938.

a.3) Class XXIII and Class XXIV Negotiable Obligations (GMSA and CTR co-issuance):

Class XXIII and Class XXIV Negotiable Obligations of GMSA and CTR were issued on July 20, 2023, as follows:

a.3.1) Class XXIII Negotiable Obligations (GMSA and CTR co-issuance):

Nominal value: USD 9,165 (100% allocated to GMSA).

Interest rate: 9.5% annual nominal rate. Interest payment shall be made on the following dates: January 20, 2024; July 20, 2024; January 20, 2025; July 20, 2025; and January 20, 2026.

Amortization: Single payment at maturity date (January 20, 2026).

Maturity date: January 20, 2026.

Issuance and Settlement Date: July 20, 2023.

Principal balance due on those negotiable obligations at September 30, 2023 is USD 9,165.

NOTE 13: LOANS (Cont'd)

a.3) Class XXIII and Class XXIV Negotiable Obligations (GMSA and CTR co-issuance): (Cont'd)

a.3.2) Class XXIV Negotiable Obligations (GMSA and CTR co-issuance):

Nominal value: USD 15,332 (Dollar-linked) (USD 9,726 allocated to GMSA and USD 5,606 allocated to CTR).

Interest rate: 5.0% annual nominal rate. Interest payments shall be made quarterly at the applicable exchange rate, on the following dates: October 20, 2023; January 20, 2024; April 20, 2024; July 20, 2024; October 20, 2024; January 20, 2025; April 20, 2025; and July 20, 2025.

Amortization: Single payment at maturity date, at applicable exchange rate (July 20, 2025).

Maturity date: July 20, 2025.

Issuance and Settlement Date: July 20, 2023.

Exchange rate at the date of payment: $ 267.5833

Principal balance due on those negotiable obligations at September 30, 2023 is USD 15,332.

a.4) Class XXII Negotiable Obligations (GMSA and CTR co-issuance):

Generación Mediterránea S.A. ("GMSA") and Central Térmica Roca S.A. ("CTR" and, together with GMSA, the "Issuers") announced on July 19 the pricing of their offering of USD 74,999 of secured notes with a coupon of 13.25%, maturing in 2026 (the "New Notes"). The sale of the New Notes was completed in the week following the announcement in July 2023. The Issuers used the proceeds of this offering to refinance existing indebtedness, including the amortization of their existing 9.625% coupon notes due in 2023 (the "2023 Notes").

This transaction marks a milestone for the Issuers, including exchange agreements on approximately 48.5% of its 2023 Notes for New Notes and New Funds. The success of this transaction in a market environment surrounded by uncertainty confirms the trust that the investment community has placed on the Issuers. The Issuers expect to maintain a mutually beneficial relationship with all their noteholders.

Following expiration of the Offering Period, the results of the placement of the Negotiable Obligations are mentioned below:

Nominal value: USD 74,999. It is further reported that (i) USD 41,394 were paid in cash; and (ii) USD 33,605 were paid in kind through the delivery of the Existing Notes. (USD 68,002 allocated to GMSA and USD 6,997 allocated to CTR).

Price: 97%.

Date of issue: July 26, 2023.

NOTE 13: LOANS (Cont'd)

a.4) Class XXII Negotiable Obligations (GMSA and CTR co-issuance):

Maturity date: July 26, 2026.

Interest rate: The Negotiable Obligations will accrue interest at an initial fixed annual nominal interest rate of 13.25%, subject to the incremental interest rate, by virtue of which the interest rate of the Notes will increase as follows: (a) by 1.25% up to 14.50% annual nominal rate from October 26, 2024 (inclusive) to October 26, 2025 (exclusive); and, additionally, (b) by 2.00% up to 16.50% annual nominal rate from October 26, 2025 (inclusive) until the maturity date.

Interest payment dates: October 26, 2023; January 26, 2024; April 26, 2024; July 26, 2024; October 26, 2024; January 26, 2025; April 26, 2025; July 26, 2025; October 26, 2025; January 26, 2026; April 26, 2026;and the expiration date.

Principal amortization: The principal of the Negotiable Obligations will be paid in ten (10) quarterly and consecutive installments on the following dates and in the following manner: 6% of the principal on April 26, 2024; 6% of the principal on July 26, 2024; 6% of the principal on October 26, 2024; 6% of the principal on January 26, 2025; 12% of the principal on April 26, 2025; 12% of the principal on July 26, 2025; 12% of the principal on October 26, 2025; 12% of the principal on January 26, 2026; 14% of the principal on April 26, 2026;and 14 % of principal on the maturity date, that is, July 26, 2026.

Principal balance due on those negotiable obligations at September 30, 2023 is USD 74,999.

Additionally, see Note 35.

NOTE 14: ALLOWANCES AND PROVISIONS

Provisions cover contingencies arising in the ordinary course of business and other sundry risks that could create obligations for the Company. In estimating the amounts and probabilities of occurrence, the opinion of the Company's legal advisors has been considered. They include the activity of the provision for trade and other receivables disclosed in the pertinent captions.

	For trade receivables
Balances at December 31, 2022	**15**
Exchange difference	(8)
Balances at September 30, 2023	**7**

At September 30, 2023, the provision for contingencies has been paid.

NOTE 15: **SALES REVENUE**

	09/30/2023	09/30/2022
Sale of energy Res. No. 95, as amended, plus spot	17,579	12,953
Energía Plus sales	46,360	35,534
Sale of electricity Res. No. 220	44,686	60,959
Sale of electricity Res. No. 21	45,557	44,230
	154,182	**153,676**

NOTE 16: **COST OF SALES**

	09/30/2023	09/30/2022
Cost of purchase of electric energy	(33,915)	(26,539)
Cost of gas and diesel consumption at the plant	(4,808)	(214)
Salaries and social security liabilities	(7,314)	(6,627)
Defined benefit plans	(48)	(86)
Other employee benefits	(140)	(199)
Fees for professional services	(270)	(92)
Depreciation of property, plant and equipment	(31,381)	(27,013)
Insurance	(2,727)	(1,997)
Maintenance	(5,302)	(4,765)
Electricity, gas, telephone and postage	(301)	(231)
Rates and taxes	(460)	(485)
Travel and per diem	(23)	(7)
Security guard and cleaning	(755)	(662)
Miscellaneous expenses	(71)	(86)
	(87,515)	**(69,003)**

NOTE 17: **SELLING EXPENSES**

	09/30/2023	09/30/2022
Rates and taxes	(380)	(466)
	(380)	**(466)**

NOTE 18: ADMINISTRATIVE EXPENSES

	09/30/2023	09/30/2022
Salaries and social security liabilities	(849)	(959)
Leases	(232)	(244)
Fees for professional services	(9,245)	(7,251)
Insurance	(1)	-
Directors' fees	(393)	(1,279)
Electricity, gas, telephone and postage	(122)	(163)
Rates and taxes	(198)	(263)
Travel and per diem	(1,000)	(450)
Gifts	(20)	(30)
Miscellaneous expenses	(250)	(208)
	(12,310)	**(10,847)**

NOTE 19: OTHER OPERATING INCOME

	09/30/2023	09/30/2022
Sale of property, plant and equipment	22	367
Rental of premises	90	-
Miscellaneous income	20	512
Total other operating income	**132**	**879**

NOTE 20: FINANCIAL RESULTS

	09/30/2023	09/30/2022
Financial income		
Interest on loans granted	597	1,075
Commercial interest	15,969	5,349
Total financial income	**16,566**	**6,424**
Financial expenses		
Interest on loans	(54,754)	(48,818)
Commercial and other interest	(10,136)	(2,659)
Bank expenses and commissions	(3,026)	(341)
Total financial expenses	**(67,916)**	**(51,818)**
Other financial results		
Exchange differences, net	41,588	(7,533)
Changes in the fair value of financial instruments	(511)	(1,108)
Income/(loss) from repurchase of negotiable obligations	570	130
Difference in UVA value	(45,155)	(19,767)
Gain/(loss) on net monetary position (RECPAM)	(7,880)	(110)
Other financial results	(6,941)	(6,049)
Total other financial results	**(18,329)**	**(34,437)**
Total financial results, net	**(69,679)**	**(79,831)**

NOTE 21: EARNINGS/(LOSSES) PER SHARE

Basic

The basic earnings per share are calculated by dividing the income attributable to the holders of the Company's equity instruments by the weighted average number of ordinary shares outstanding during the period.

	Nine-month period at		Three-month period at	
	09/30/2023	09/30/2022	09/30/2023	09/30/2022
(Loss)/Income for the period from continuing operations attributable to the owners	(11,445)	(19,390)	946	(9,266)
Weighted average of outstanding ordinary shares	203,124	203,124	203,124	203,124
Basic and diluted (losses)/earnings per share from continuing operations	**(0.06)**	**(0.10)**	**0.00**	**(0.05)**

	Nine-month period at		Three-month period at	
	09/30/2023	09/30/2022	09/30/2023	09/30/2022
(Losses)/Earnings per share from discontinued operations attributable to the owners	-	(4,796)	-	586
Weighted average of outstanding ordinary shares	203,124	203,124	203,124	203,124
Basic and diluted (losses)/earnings per share from discontinued operations	**-**	**(0.02)**	**-**	**0.00**

	Nine-month period at		Three-month period at	
	09/30/2023	09/30/2022	09/30/2023	09/30/2022
(Loss)/Income for the period attributable to the owners	(11,445)	(24,186)	946	(8,680)
Weighted average of outstanding ordinary shares	203,124	203,124	203,124	203,124
Basic and diluted (losses)/earnings per share	**(0.06)**	**(0.12)**	**0.00**	**(0.04)**

There are no differences between the calculation of the basic earnings/(losses) per share and the diluted earnings/(losses) per share.

NOTE 22: INCOME TAX

Deferred assets and liabilities are offset when: a) there is a legally enforceable right to offset tax assets with tax liabilities; and b) the deferred tax charges are related to the same tax authority. The following amounts, determined after offsetting, are disclosed in the Statement of Financial Position.

	09/30/2023	12/31/2022
Deferred tax assets:		
Deferred tax assets to be recovered over more than 12 months	-	-
	-	**-**
Deferred tax liabilities:		
Deferred tax liabilities to be settled over more than 12 months	(102,920)	(107,583)
	(102,920)	**(107,583)**
Deferred tax (liabilities), net	**(102,920)**	**(107,583)**

NOTE 22: INCOME TAX (Cont'd)

The gross transactions recorded in the deferred tax account are as follows:

	09/30/2023	09/30/2022
Balance at the beginning of period	(107,583)	(108,430)
Charge to Income Statement	4,663	(12,359)
Closing balance	**(102,920)**	**(120,789)**

The activity in deferred tax assets and liabilities, without considering the offsetting of balances that correspond to the same tax jurisdiction, has been as follows:

Items	Balances at December 31, 2022	Charge to income statement	Balances at September 30, 2023
		USD	
Deferred tax - Assets (Liabilities)			
Property, plant and equipment	(179,359)	(768)	(180,127)
Investments	(13,727)	(3,321)	(17,048)
Trade receivables	(2)	-	(2)
Other receivables	(1,655)	414	(1,241)
Loans	(2,064)	331	(1,733)
Inventories	(998)	(996)	(1,994)
Provisions	271	(68)	203
Deferred assets allowance	(371)	266	(105)
Inflation adjustment	(20,926)	13,524	(7,402)
Subtotal	**(218,831)**	**9,382**	**(209,449)**
Deferred tax losses	111,248	(4,719)	106,529
Subtotal	**111,248**	**(4,719)**	**106,529**
Total	**(107,583)**	**4,663**	**(102,920)**

On June 16, 2021, the National Executive Branch enacted Law No. 27630. Detailed below are the amendments introduced by the law:

- Income Tax rate: the fixed rate for companies has been eliminated and a new progressive rate structure has been established for Income Tax, with three segments according to the range of cumulative taxable net income. The new rates are the following: 25% for cumulative taxable net income ranging between ARS 0 and ARS 5 million; 30% for the second segment, between ARS 5 million and ARS 50 million; and 35% for taxable income in excess of ARS 50 million. It is also established that the fixed amounts in the tax brackets shall be adjusted by applying the CPI for fiscal years beginning on or after January 1, 2022.

- Tax on dividends: the 7% rate shall apply.

Amendments are applicable for annual reporting periods beginning on or after January 1, 2021.

NOTE 22: INCOME TAX (Cont'd)

Pursuant to the National Government Budget Law (Law No. 27701), it was stated that taxpayers who, by applying the comprehensive tax inflation adjustment set forth by the Income Tax Law (Title VI), determine a positive inflation adjustment during the first and second fiscal years beginning on January 1, 2022 (inclusive), may allocate one third (1/3) of the adjustment during that fiscal year and the remaining two thirds (2/3) in equal parts in the immediately following two fiscal years.

Only taxpayers who have made an investment equivalent to or exceeding thirty billion Argentine pesos (ARS 30,000,000 thousand) to purchase, build, manufacture, prepare or import fixed assets -except for vehicles- during each of the two (2) fiscal years immediately following that on which the first third was computed will be able to compute the above mentioned positive inflation adjustment. Non-compliance with this requirement will result in the benefit loss.

Extraordinary tax prepayment

Through General Resolution No. 5391/23, the Tax Authorities (AFIP) imposed an Income Tax prepayment on corporate taxpayers that meet the following conditions:

- Have reported a taxable profit, without deducting prior-year tax losses, equal to or higher than six hundred million pesos (ARS 600.000.000); and

-have not assessed any tax amount.

To that end, taxpayers subject to this resolution shall consider:

- The Income Tax return for fiscal period 2023, for those fiscal years ending between August and December 2022, both inclusive.

- The Income Tax return for fiscal period 2024, for those fiscal years ending between January and July 2023, both inclusive.

The prepayment shall be computable in fiscal period 2023, for those fiscal years ending between August and December 2022, and in fiscal period 2024, for those fiscal years ending between January and July 2023.

The amount of the prepayment shall be calculated as follows:

- Taxpayers subject to this resolution: 15% on the taxable profit for the fiscal period preceding that in which the tax prepayment shall be allocated, without computing prior-year tax losses.

Additionally, the resolution established that the tax prepayment shall be made in three (3) equal and consecutive instalments starting in August 2023 and in subsequent months (depending on the fiscal year end date).

NOTE 22: INCOME TAX (Cont'd)

The reconciliation of the Income Tax charged to income/(loss) for the year to that resulting from the application of the tax rate in force in Argentina to the pre-tax profit/(loss) for the nine-month periods ended on September 30, 2023 and 2022 is the following:

	09/30/2023	09/30/2022
Pre-tax profit/(loss)	(16,613)	(6,209)
Current tax rate	35%	35%
Income/(loss) at the tax rate	**5,815**	**2,173**
Permanent differences	(2,991)	351
Difference between the Income Tax provision for the prior period and the tax returns	-	15
Income/(loss) from interests in associates	(338)	(216)
Unrecognized tax losses	-	(1,303)
Accounting inflation adjustment	(1,030)	(446)
Inflation adjustment for tax purposes and restatement of tax losses	(97,701)	(58,666)
Expiration of Minimum Notional Income Tax	(3)	(25)
Effects of exchange and translation differences of property, plant and equipment	100,908	43,987
Discontinued operations	-	1,746
Income Tax	**4,660**	**(12,384)**

	09/30/2023	09/30/2022
Deferred tax	4,663	(12,374)
Variation between the income tax provision and the tax returns	-	15
Expiration of Minimum Notional Income Tax	(3)	(25)
Income Tax	**4,660**	**(12,384)**

NOTE 22: INCOME TAX (Cont'd)

The deferred tax assets due to tax losses are recognized insofar as the realization of the corresponding fiscal benefit through future taxable income is probable.

Income Tax losses arising from GMSA and CTR are valued at the rate prevailing in the year in which they are expected to be used, considering their index-adjustment in line with the tax-purpose inflation adjustment procedures mentioned in Note 3 to the consolidated Financial Statements at December 31, 2022. Based on the guidelines of IFRIC 23 - Uncertainty over Income Tax Treatments and in accordance with the opinion of the legal and tax advisors, the Company has restated for inflation the tax losses using the Wholesale Price Index, pursuant to Section 19 of the Income Tax Law. The Company recognizes the deferred tax assets only if there are sufficient future taxable profits against which the tax losses may be offset.

At September 30, 2023, accumulated tax losses amount to USD 309,059 and pursuant to the tax laws in force, they can be offset against tax profits from future fiscal years according to the following breakdown:

Year	Amount in USD	Year of expiration
Tax loss for the period 2018	63,670	2023
Tax loss for the period 2019	146,332	2024
Tax loss for the period 2020	71,905	2025
Tax loss for the period 2021	2	2026
Tax loss for the period 2022 (*)	13,177	2027
Tax loss for the period 2023	16,268	2028
Total accumulated tax losses at September 30, 2023	**311,354**	
Unrecognized tax losses	(2,295)	
Recorded tax losses	**309,059**	

(*) From losses generated in 2022, USD 2,098 are specific losses.

NOTE 23: FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES

The following tables show the financial assets and financial liabilities per category of financial instruments and reconciliation with the line exposed in the Statement of Financial Position, as applicable. As the captions Trade and other receivables and Trade and other payables contain both financial instruments and financial assets or liabilities, such as advances, receivables and tax debts), the reconciliation is shown in Non-financial assets and Non-financial liabilities.

Financial assets and liabilities at September 30, 2023 and December 31, 2022 were as follows:

At September 30, 2023	Financial assets/liabilities at amortized cost	Financial assets/liabilities at fair value through profit or loss	Non-financial assets/liabilities	Total
Assets				
Trade receivables, other receivables and others	74,486	-	51,488	125,974
Other financial assets at fair value through profit or loss	-	128,603	-	128,603
Cash and cash equivalents	33,772	2,011	-	35,783
Non-financial assets	-	-	1,240,341	1,240,341
Total	**108,258**	**130,614**	**1,291,829**	**1,530,701**
Liabilities				
Trade and other payables	38,362	-	-	38,362
Derivative instruments	-	457	-	457
Loans (finance leases excluded)	1,145,063	-	-	1,145,063
Finance leases	549	-	-	549
Non-financial liabilities	-	-	105,960	105,960
Total	**1,183,974**	**457**	**105,960**	**1,290,391**

At December 31, 2022	Financial assets/liabilities at amortized cost	Financial assets/liabilities at fair value through profit or loss	Non-financial assets/liabilities	Total
Assets				
Trade receivables, other receivables and others	56,398	-	52,509	108,907
Other financial assets at fair value through profit or loss	-	128,200	-	128,200
Cash and cash equivalents	18,929	1,635	-	20,564
Non-financial assets	-	-	1,087,391	1,087,391
Total	**75,327**	**129,835**	**1,139,900**	**1,345,062**
Liabilities				
Trade and other payables	47,345	-	-	47,345
Derivative instruments	-	42	-	42
Loans (finance leases excluded)	933,600	-	-	933,600
Finance leases	377	-	-	377
Non-financial liabilities	-	-	112,630	112,630
Total	**981,322**	**42**	**112,630**	**1,093,994**

NOTE 23: FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES (Cont'd)

The categories of financial instruments were determined based on IFRS 9.

Below are presented the revenues, expenses, profits and losses arising from each financial instrument category.

At September 30, 2023	Financial assets at amortized cost	Financial liabilities at amortized cost	Non-financial instruments	Assets/Liabilities at fair value	Total
Interest earned	16,566	-	-	-	16,566
Interest paid	-	(64,890)	-	-	(64,890)
Changes in the fair value of financial instruments	-	-	-	(511)	(511)
Income/(loss) from repurchase of negotiable obligations	-	570	-	-	570
Exchange differences, net	(93,547)	135,135	-	-	41,588
Other financial costs	-	(9,967)	(7,880)	(45,155)	(63,002)
Total	**(76,981)**	**60,848**	**(7,880)**	**(45,666)**	**(69,679)**

At September 30, 2022	Financial assets at amortized cost	Financial liabilities at amortized cost	Non-financial instruments	Assets/Liabilities at fair value	Total
Interest earned	6,424	-	-	-	6,424
Interest paid	-	(51,477)	-	-	(51,477)
Changes in the fair value of financial instruments	-	-	-	(1,108)	(1,108)
Income/(loss) from repurchase of negotiable obligations	-	130	-	-	130
Exchange differences, net	(104,121)	96,588	-	-	(7,533)
Other financial costs	-	(6,390)	(110)	(19,767)	(26,267)
Total	**(97,697)**	**38,851**	**(110)**	**(20,875)**	**(79,831)**

Determination of fair value

GMSA classifies fair value measurements of financial instruments using a three-level hierarchy, which gives priority to the inputs used in making such measurements. Fair value hierarchies:

- Level 1: Inputs such as (unadjusted) quoted prices in active markets for identical assets or liabilities;

- Level 2: Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e., prices) or indirectly (i.e. deriving from prices).

- Level 3: Inputs on the assets or liabilities not based on observable market inputs (i.e. unobservable inputs).

These charts show financial assets and liabilities of the Group measured at fair value at September 30, 2023 and December 31, 2022 and their allocation to the different hierarchy levels:

NOTE 23: FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES (Cont'd)

Determination of fair value (Cont'd)

At September 30, 2023	Level 1	Level 3	Total
Assets			
Cash and cash equivalents			
Mutual funds	706	-	706
Short-term investments	1,305	-	1,305
Other financial assets at fair value through profit or loss			
Mutual funds	128,603	-	128,603
Property, plant and equipment at fair value	-	581,277	581,277
Total	**130,614**	**581,277**	**711,891**
Liabilities			
Derivative instruments			
Derivative instruments	(457)	-	(457)
Total	**(457)**	**-**	**(457)**

At December 31, 2022	Level 1	Level 3	Total
Assets			
Cash and cash equivalents			
Mutual funds	1,635	-	1,635
Other financial assets at fair value through profit or loss			
Mutual funds	128,200	-	128,200
Investment in shares	-	-	-
Property, plant and equipment at fair value	-	593,234	593,234
Total	**129,835**	**593,234**	**723,069**
Liabilities			
Derivative instruments			
Derivative instruments	(42)	-	(42)
Total	**(42)**	**-**	**(42)**

There were no reclassifications of financial instruments among the different levels.

The fair value of financial instruments traded in active markets is based on quoted market prices at the date of the Statement of Financial Position. A market is regarded as active if quoted prices are readily and regularly available from an exchange, dealer, broker, industry group, pricing service, or regulatory agency, and those prices represent actual and regularly occurring market transactions on an arm's length basis. The quoted market price used for financial assets held by the Company is the current bid price. These instruments are included in Level 1.

The fair value of financial instruments that are not traded in an active market is determined by using valuation techniques. These valuation techniques maximize the use of observable market data where it is available and rely as little as possible on the Company's specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in level 2. No financial instruments should be included in Level 2. If one or more of the significant inputs is not based on observable market inputs (i.e. unobservable inputs), the instrument is included in level 3. These instruments are included in Level 3. This is the case of the revaluation of certain categories of property, plant and equipment.

NOTE 23: FINANCIAL AND NON-FINANCIAL ASSETS AND LIABILITIES (Cont'd)

Determination of fair value (Cont'd)

Specific valuation techniques used to determine the fair value of property, plant and equipment include:

a) The fair values of real property and land have been adjusted by a method using coefficients that comprise changes in the purchasing power of the currency to conform a fair value.

b) The fair values of Facilities and Machinery and turbines have been calculated by means of the discounted cash flows (see Note 5).

The fair value determination of property, plant and equipment is significantly affected by the dollar exchange rate. This situation, valuation processes and results are discussed and approved by the Board of the Companies at least once a year.

NOTE 24: TRANSACTIONS AND BALANCES WITH RELATED PARTIES

a) Transactions with related parties and associates

		09/30/2023	09/30/2022
		USD	
		Income/(Loss)	
Purchase of electric energy and gas			
RGA [1]	Related company	(13,322)	(6,099)
Solalban Energía S.A.	Associate	(2)	(16)
Purchase of wines			
BDD	Related company	(38)	(37)
Purchase of flights			
AJSA	Related company	(1,701)	(1,060)
Purchase of spare parts			
AESA	Related company	-	(68)
Sale of energy			
RGA	Related company	6,947	-
Solalban Energía S.A.	Associate	4	1
Leases and services agreements			
RGA	Related company	(13,001)	(10,980)

(1) They correspond to gas purchases, which are partly assigned to CAMMESA within the framework of the Natural Gas Dispatch Procedure for power generation.

NOTE 24: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

a) Transactions with related parties and associates (Cont'd)

		09/30/2023	09/30/2022
		USD	
		Income/(Loss)	
Recovery of expenses			
RGA	Related company	(29)	(131)
AESA	Related company	93	-
Work management service			
RGA	Related company	(123)	(2,043)
Interest generated due to loans received			
GMOP	Subsidiary	(59)	-
RGA - finance lease	Related company	(1,146)	-
Interest generated due to loans granted			
RGA - financial advances	Related company	1,297	-
Directors/Shareholders	Related parties	2,692	781
Centennial S.A.	Related company	-	254
GMOP	Associate	283	-
Commercial interest			
RGA	Related company	(785)	(49)
Guarantees provided/received			
RGA	Related company	(9)	-
AJSA	Related company	1	2
Exchange difference			
RGA	Related company	(371)	-
Contributions in kind			
Minority shareholders	Other related parties	(521)	-

b) Remuneration of key managerial staff

The senior management includes directors (executive and non-executive). Their remunerations for the nine-month periods ended on September 30, 2023 and 2022 amounted to USD 619 and USD 679, respectively.

	09/30/2023	09/30/2022
	USD	
	Income/(Loss)	
Salaries	(619)	(679)
	(619)	**(679)**

NOTE 24: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

c) Balances at the date of the condensed interim consolidated Financial Statements

Captions	Type	09/30/2023	12/31/2022
NON-CURRENT ASSETS			
Other receivables			
Loans to Directors/Shareholders	Related company	12,152	5,816
TEFU S.A.	Related company	53	103
RGA - Financial advances	Related company	7,105	-
GMOP	Associate	1,701	1,542
CBEI LLC.	Related company	271	268
		21,282	**7,729**
CURRENT ASSETS			
Other receivables			
RGA	Related company	-	21
GMOP	Associate	1,162	514
AESA	Related company	-	721
Advances to Directors	Related parties	56	81
		1,218	**1,337**
NON-CURRENT LIABILITIES			
Trade payables			
RGA	Related company	1,345	-
		1,345	**-**
Other liabilities			
GMOP - Capital to be paid-in (Note 32)	Associate	788	784
		788	**784**
Loans			
RGA - Finance lease (Note 33)	Related company	7,168	-
		7,168	**-**
CURRENT LIABILITIES			
Trade payables			
AJSA	Related company	260	-
RGA	Related company	4,631	5,641
		4,891	**5,641**
Other liabilities			
BDD	Related company	6	55
Directors' fees	Related parties	134	306
		140	**361**
Loans			
RGA - Finance lease (Note 33)	Related company	122	-
GMOP	Associate	2,969	-
		3,091	**-**

NOTE 24: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

d) Loans granted to and received from related parties

	09/30/2023	09/30/2022
Loans to Centennial S.A.		
Balance at the beginning of period	**-**	**635**
Loans granted	-	931
Accrued interest	-	254
Exchange difference	-	(392)
Closing balance	**-**	**1,428**

	09/30/2023	09/30/2022
Loans to GMOP		
Balance at the beginning of period	2,772	-
Loans granted	536	-
Accrued interest	283	-
Exchange difference	321	-
Translation difference	(317)	-
Closing balance	**3,595**	**-**

The loans are governed by the following terms and conditions:

Entity	Amount	Interest rate	Conditions
At September 30, 2023			
GMOP	1,025	15%	Maturity date: 10/24/2027
GMOP	1,500	15%	Maturity date: 10/24/2027
Total in USD	**2,525**		

	09/30/2023	09/30/2022
Loans to Directors/Shareholders		
Balance at the beginning of period	5,816	7,308
Loans granted	11,940	4,243
Offset loans	(862)	(1,460)
Accrued interest	2,692	781
Exchange difference	(6,890)	(1,848)
Translation difference	(544)	(141)
Closing balance	**12,152**	**8,883**

The loans are governed by the following terms and conditions:

Entity	Amount	Interest rate	Conditions
At September 30, 2023			
Directors/Shareholders	5,560	Badlar + 5%	Maturity date: 1 year
Directors/Shareholders	3,802	25%	Maturity date: 1 year
Total in USD	**9,362**		

NOTE 24: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

d) Loans granted to and received from related parties (Cont'd)

	09/30/2023	09/30/2022
Loans from GMOP		
Loans received	(2,910)	-
Accrued interest	(59)	-
Closing balances	**(2,969)**	**-**

The loans received are governed by the following terms and conditions:

Entity	Amount	Interest rate	Conditions
At September 30, 2023			
GMOP	(2,910)	8% in USD	Maturity date: 1 year, automatically extendable
Total in USD	**(2,910)**		

	09/30/2023	09/30/2022
RGA finance lease		
Loans received	(6,142)	-
Accrued interest	(1,148)	-
Closing balances	**(7,290)**	**-**

The terms and conditions of the lease received are those described in Note 33.

Receivables from related parties arise mainly from transactions of services provided and fall due in the month following the transaction date. No allowances have been recorded for these receivables from related parties in any of the periods covered by these condensed interim consolidated Financial Statements. Trade payables with related parties arise mainly from transactions of purchases of gas and fall due in the month following the transaction date. Transactions with related parties are performed under similar conditions to those carried out with independent parties.

NOTE 25: WORKING CAPITAL

At September 30, 2023, the Company reports a negative working capital of USD 17,632 (calculated as current assets less current liabilities), which means a decrease of USD 18,079, compared to the surplus in working capital at December 31, 2022 (USD 447). The Board of Directors and the shareholders will implement measures to improve the working capital, including the issuance of Negotiable Obligations subsequently to year end (see Note 35: Subsequent events).

It is worth noting that EBITDA(*) for the nine-month period ended on September 30, 2023 amounted to USD 85,412, in line .with projections, which shows compliance with the objectives and efficiency of the transactions carried out by the Group.

(*) Amount not covered by the review report. It was determined based on the guidelines of the international bonds.

NOTE 26: SEGMENT REPORTING

The information on exploitation segments is presented in accordance with the internal information furnished to the chief operating decision maker (CODM). The Board of Directors of the Company has been identified as the highest authority in decision-making, responsible for allocating resources and assessing the performance of the operating segments.

Management has determined the operating segment based on reports reviewed by the Board of Directors and used for strategic decision making.

The Board of Directors considers the business as a single segment: the electricity segment. It comprises the generation and sale of electricity and the development of energy projects, execution of projects, advisory, service delivery, management and execution of works of any nature.

The information used by the Board of Directors for decision-making is based primarily on operating indicators of the business.

NOTE 27: GROSA - DISCONTINUED OPERATIONS - LEASE AGREEMENT, SETTLEMENT AGREEMENT AND MANAGEMENT CONTRACT ENTERED INTO WITH CENTRAL TÉRMICA SORRENTO S.A.

On April 27, 2011, the Ordinary Shareholders' Meeting of Central Térmica Sorrento S.A. unanimously approved a lease contract with GROSA; the purpose of the agreement is to rent both the building and the assets added to the Power Plant, including the generator, equipment and other available property, plant and equipment and spare parts. The contract was effectively valid as from November 15, 2010 (with a 9-month grace period) and has a set term of 10 years, with a renewal option for 7 additional years. The first fee installment was invoiced on August 1, 2011.

On December 23, 2015, the reorganization proceeding of Central Térmica Sorrento S.A. was initiated. This situation does not affect the lease agreement mentioned above or the electric power generation business.

On November 10, 2016, a mediation hearing was closed without reaching an agreement in connection with the eviction of the property under a lease agreement mentioned in the preceding paragraph. GROSA estimates that it is highly unlikely that the eviction will take place as Central Térmica Sorrento S.A. has no right to be granted this order.

In the case "Central Térmica Sorrento S.A. c/ Generación Rosario S.A. s/Medidas Precautorias" (Central Térmica Sorrento S.A. v. Generación Rosario S.A. on precautionary measures), an attachment was levied on the funds that CAMMESA should settle with Generación Rosario S.A. for ARS 13,817 thousand, plus interest for ARS 6,900 thousand, which was recorded by CAMMESA in the settlement dated December 12, 2017. In reply to this resolution, on April 17, 2018 the attachment decreed against GROSA was replaced with a bond insurance policy. The sums subject to the court-ordered attachment were returned to the Company on June 28, 2018.

Furthermore, payment of monthly rentals through judicial consignment was requested in re. "Generación Rosario S.A. c/ Central Térmica Sorrento s/ Consignación" ("Generación Rosario S.A. v. Central Térmica Sorrento on Consignment").

NOTE 27: GROSA - DISCONTINUED OPERATIONS - LEASE AGREEMENT, SETTLEMENT AGREEMENT AND MANAGEMENT CONTRACT ENTERED INTO WITH CENTRAL TÉRMICA SORRENTO S.A. (Cont'd)

In December 2020, GROSA decided to exercise the option to extend the term of the lease contract, it being executed on February 10, 2021. Therefore, the useful life of property, plant and equipment has been adjusted at the end of fiscal year 2020.

On May 23, 2022, GROSA and Central Térmica Sorrento S.A. ("CTS") entered into a settlement agreement whereby they decided to put an end to all reciprocal pending legal actions; at the date of issuance of these condensed interim consolidated Financial Statements, the pertinent presentations had been filed in the court records. Further, on the date of execution of the Settlement Agreement with Central Térmica Sorrento, GROSA restored the real property where the power plant is located, retaining its management for a term of 60 (sixty) business days or until the Energy Secretariat acknowledges the change of ownership in favor of CTS as WEM Agent. For this purpose, a Management Contract was entered into to regulate the operation of the power plant during this period.

Within the framework of the Settlement Agreement, the following items were agreed upon as sole and full compensation for the occupation and use of the real property and thermal power plant until the date of execution of the agreement and/or any other liability that might be owed by GROSA as a result of its relationship with CTS and its effects: i) the entire amounts deposited by GROSA in the case "Generación Rosario S.A. c/ Central Térmica Sorrento S.A. s/ Consignación", Case record No. 3181/2016 (the "Consignment Case"), plus interest; (ii) an amount of ARS 8,924 thousand, payable in two equal installments of ARS 4,147 thousand each, the first one on May 27, 2022 and the second on June 27, 2022; and (iii) an amount of ARS 96,357 thousand, plus VAT, which by mutual agreement was considered as paid by being offset against the receivable in favor of GROSA from the assignment to CTS of the improvements on the power plant and the building where it is located.

On September 16, 2022, through Resolution RESOL-2022-654-APN-SE#MEC, the Energy Secretariat authorized the change of ownership in favor of CTS as WEM Agent.

NOTE 27: GROSA - DISCONTINUED OPERATIONS - LEASE AGREEMENT, SETTLEMENT AGREEMENT AND MANAGEMENT CONTRACT ENTERED INTO WITH CENTRAL TÉRMICA SORRENTO S.A. (Cont'd)

DISCONTINUED OPERATIONS

The Statement of Comprehensive Income in relation to discontinued operations is disclosed below:

	Electric power generation - GROSA	
	Nine-month period at	
	09/30/2023	09/30/2022
Sales revenue	-	1,387
Cost of sales	-	(1,941)
Gross income	**-**	**(554)**
Selling expenses	-	(26)
Other operating income	-	9
Other operating expenses	-	(4,865)
Operating income/(loss)	**-**	**(5,436)**
Financial income	-	87
Other financial results	-	301
Financial results, net	**-**	**388**
Pre-tax profit/(loss)	**-**	**(5,048)**
(Loss) from discontinued operations for the period	**-**	**(5,048)**
Other comprehensive income/(loss)		
These items will not be reclassified under income/(loss):		
Pension plan	-	425
Impact on Income Tax - Benefit plan	-	(106)
Other comprehensive income/(loss) from discontinued operations	**-**	**319**
Comprehensive (loss) from discontinued operations for the period	**-**	**(4,729)**

	09/30/2023	09/30/2022
(Loss) from discontinued operations for the period attributable to:		
Owners of the company	-	(4,796)
Non-controlling interest	-	(252)
	-	**(5,048)**
Comprehensive (loss) from discontinued operations for the period attributable to:		
Owners of the company	-	(4,493)
Non-controlling interest	-	(236)
	-	**(4,729)**

<u>NOTE 28:</u> OTHER COMMITMENTS

A. GMSA

Some of the contractual obligations relating to the supply of electric energy to large customers of the MAT at September 30, 2023 and periods in which those obligations must be fulfilled are detailed below. These commitments are originated in supply contracts (energy and power) entered into between the Company and large users on the Forward Market in accordance with regulations set forth by the Energy Secretariat under Resolution No. 1281/06 (Energía Plus). They are contracts denominated in United States dollars, entered into with private customers.

Sale commitments[(1)]	Total	Up to 1 year	From 1 to 3 years
Electric energy and power - Plus	9,577,184	9,145,093	432,091

(1) Commitments are denominated in thousands of pesos and have been valued considering estimated market prices, based on the particular conditions of each contract. They reflect the valuation of the contracts with private customers in force at September 30, 2023, under ES Resolution No. 1281/06.

<u>NOTE 29:</u> EXECUTION OF CONTRACTS TO PURCHASE MACHINERY

BLC Asset Solutions B.V.

On February 21, 2018, GMSA signed an agreement with BLC Asset Solutions B.V. (BLC) for the purchase of equipment to be installed at the electric power generation plants located in Río Cuarto, Province of Córdoba, and in Ezeiza, Province of Buenos Aires, for expansion through cycle closures at the two power plants. The purchase agreement sets forth financing by BLC for USD 61,200, according to the irrevocable commitment signed on July 22, 2019. At the date of signing these consolidated Financial Statements, machinery amounting to USD 48.9 million was received.

In the agreement with GMSA, BLC expresses its will to amend the documents so as to reschedule the payments related to the Contracts for the Purchase of Equipment. Under such commitment, an additional year was added for the payment of the mentioned equipment, with the expiration date being March 2023, which significantly reduces the payments for 2020.

On June 26, 2020, GMSA and BLC through an amendment to the documents, agreed a new payment schedule for the Contracts for the Purchase of Equipment. In view of the agreement, the first payment was rescheduled from June 2020 to June 2021, with the final maturity remaining unchanged in March 2023.

As a result of Communication "A" 7106 dated September 15, 2020 issued by the Central Bank of Argentina, GMSA and BLC agreed to execute an amendment to reschedule debt payments. On December 17, 2020, BLC and GMSA executed an amendment whereby the payment schedule was changed, with quarterly amortizations, with the next payment of principal maturing in June 2021. Further, a new extension of the term was agreed to pay for the above-mentioned equipment, with the final maturity date being June 2023, thus significantly reducing payments throughout 2021.

<u>NOTE 29:</u> EXECUTION OF CONTRACTS TO PURCHASE MACHINERY (Cont'd)

BLC Asset Solutions B.V. (Cont'd)

On May 10, 2022, GMSA and BLC agreed, through an amendment to the documents, to modify the collateral to facilitate the financing of the closure of cycle project to be developed at the CTMM, with the addition of funds from a new issuance of Negotiable Obligations.

Through this amendment, BLC would release from its collateral the CTMM collection rights of the PPA contract under Resolution 287, previously assigned in guarantee, and sign an Intercreditor Agreement to share the pledge on the closure of cycle equipment with proceeds from the Negotiable Obligations. That agreement was also signed on May 10, 2022.

The entire principal amount of the BLC loan (USD 22,245), plus interest (USD 874) at a 15.55% (SOFR+11%) rate, was paid off on June 12, 2023. The commercial segment includes USD 17,510 of principal, USD 688 of interest; and the financial segment includes USD 4,735 of principal and USD 186 of interest.

<u>NOTE 30:</u> LONG-TERM MAINTENANCE CONTRACT – CTMM, CTI, CTF, CTE, CTRi AND CTR POWER PLANTS

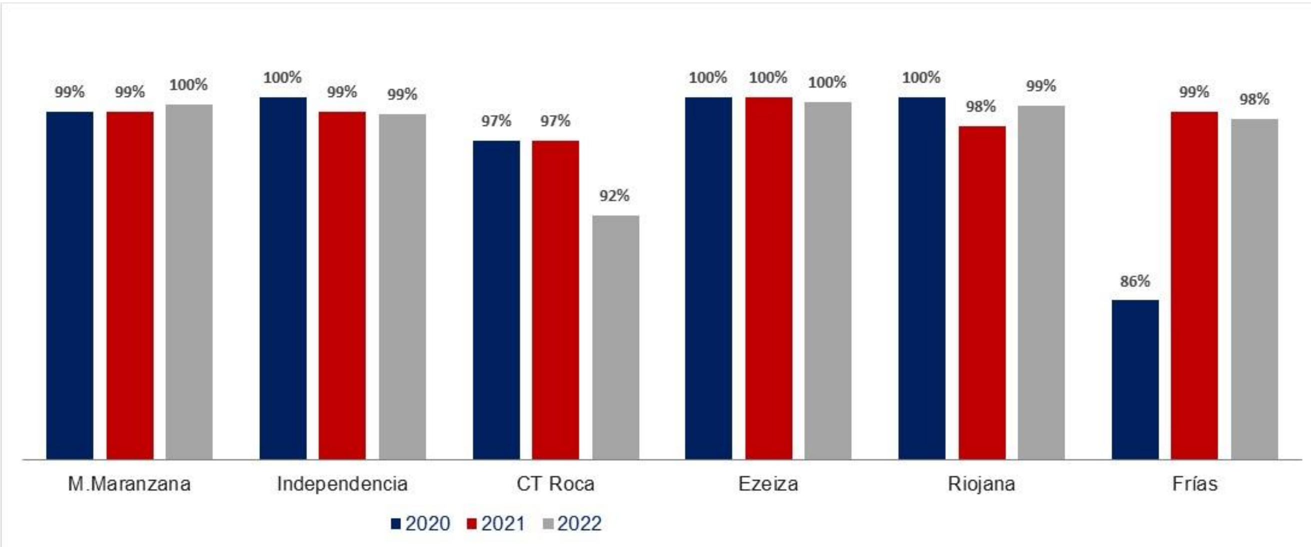
GMSA and PWPS entered into a global service agreement (Long Term Service Agreement), for the power plant CTF, which remains in effect. As set forth in the agreement, PWPS must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the efficient performance of the turbines, 24-hour assistance from the engineering department in the USA, original spare parts in a timely manner and repairs for planned and corrective maintenance. GMSA entered into an equipment lease agreement whereby PWPS must make available to GMSA under EXW conditions replacement equipment (Gas Generator/Power Turbine) within 72 hours, in case of unplanned placing of equipment out of service. PWPS thus guarantees the Power Plant availability of not less than ninety five percent (95%) per contractual year. Also, the Power Plant has its own repair shop with tools and stocks of spare parts to perform on-site repairs without having to send the equipment to the workshop in the USA. The gas turbine equipment can be sent by plane, thus reducing the transportation time.

GMSA and PWPS Argentina entered into a service agreement for the power plant CTF, which remains in effect and whereby PWPS Argentina commits permanent on-site technical assistance as well as the provision of a remote monitoring system to follow-up the operation of turbines and 24-hour assistance.

In addition, GMSA signed with Siemens S.A. and Siemens Energy AB a global service and spare part agreement for the power plants CTRi, CTMM, CTI and CTE, which remains in effect. As set forth in the agreements, Siemens must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the performance of the turbines, 24-hour assistance from the engineering department, original spare parts in a timely manner and repairs for planned and corrective maintenance, as needed. Thus, an average availability of no less than ninety six percent (96%) is guaranteed to the above mentioned power plants for each biannual measurement period. In addition, the power plants have their own repair shop with tools and spare parts in stock to make on-site repairs. Compliance with the energy sale agreement with CAMMESA under Resolution No. 220/07 (for power plants CTRi and CTMM) and Resolution No. 21/16 (for power plants CTI and CTE) is thus guaranteed.

NOTE 30: LONG-TERM MAINTENANCE CONTRACT – CTMM, CTI, CTF, CTE, CTRi AND CTR POWER PLANTS (Cont'd)

Availability per Power Plant (%)



The high availability percentages shown in the graphic above ensure to a great extent the estimated operating income/(loss) of the business and the compliance with the goals established by the Board.

At the end of 2019, CTR signed an addendum to the contract in effect with GE International INC and GE Energy Parts International LLC, whereby the Long-term service agreement (LTSA) is changed to an inspection, major and essential repairs and maintenance contract. The aim of the addendum is to adapt contracts in effect -but signed several years ago- to new market offerings appearing year after year, as a result of a greater globalization in the implementation of new manufacturing processes and development of new materials. Gas turbines manufactured and commissioned ten years ago benefit the most from these new opportunities.

This change of type of contract is neither contrary to availability of power generation turbines nor jeopardizes them, as it does not alter the client -service provider relationship. In addition, it allows the company to have its own staff structure, which is highly qualified and with knowledge and skills to operate and maintain the Power Plant at availability values higher than the industry's average, and provides a stock of spare parts and consumables according to needs, as well as a modern workshop, fully equipped with specialized tools for these tasks, ensuring compliance with the agreement for the sale of energy with CAMMESA, under Resolution No. 220/07.

NOTE 31: ENGINEERING, PROCUREMENT AND MANAGEMENT (EPC) CONTRACT

On July 1, 2021, GMSA executed the EPC contract with Sociedad Argentina de Construcción y Desarrollo Estratégico S.A. (SACDE) to perform works, provide services and obtain the necessary equipment supplies for the CTE enlargement project including the installation of a fourth TG04 gas turbine and the closure of cycle and start-up of the combined cycle of CTE by means of the addition of two steam turbines TV01 and TV02 with an incremental net installed capacity of 138 MW and associated systems.

NOTE 31: ENGINEERING, PROCUREMENT AND MANAGEMENT (EPC) CONTRACT (Cont'd)

SACDE will carry out civil and electromechanical works with the scope stated in the EPC contract and its main obligations include: (i) completing the works in a maximum term of 845 calendar days counted as from the Works Execution Date (without prejudice to possible extensions that might apply); (ii) making adjustments, repairs and replacements necessary to fulfill its obligations; and (iii) informing, on a weekly and monthly basis, about the progress of works and any other relevant detail in accordance with the construction planning prior to approval of work certificates by GMSA.

The EPC contract shall be payable in Argentine Pesos at Banco Nación selling exchange rate prevailing on the day before effective payment. Notwithstanding the above, the price of the EPC contract is stated in US dollars, Euros and Pesos reasonably in accordance with the cost structure applied to the Project, plus an equitable review on the portion in Argentine Pesos. The contract became effective within five (5) business days from obtaining necessary financing to complete the works and is subject to SACDE's submitting the invoice and guarantee for the advance payment so that GMSA pays the financial advance payment. Sums paid on account of financial advance payment shall be reimbursed through a 15% (fifteen percent) discount on the value of the monthly certificates subsequent to the financial advance payment, until GMSA is fully reimbursed the advance payment made.

Upon finishing all works to be performed and committed to by SACDE for the completion of the Project, in due time and manner, pursuant to the EPC contract and having satisfactorily conducted the testing on ancillary services (BOP) and, among other issues, having reached mechanical completion and start-up of all Project's systems and equipment, SACDE may require the provisional delivery of the works. Once the 12-month period has elapsed counted as from the provisional delivery, period in which SACDE shall grant a technical guarantee for the Project and works performed, provided all rectifications and/or adjustments have been made relating to the technical guarantee, GMSA shall proceed to the final delivery of the works and all guarantees of the equipment shall be delivered to GMSA.

NOTE 32: AWARD OF TALARA REFINERY MODERNIZATION PROJECT

On January 12, 2022, GMSA was awarded, under the framework of the Abbreviated Bidding Process, the "Talara Refinery Modernization Project - Process for engaging the operating management service of auxiliary unit packages of Talara Refinery (Package 4)" called for by Petróleos del Perú S.A.

The purpose of the bidding process was to engage a specialized legal entity to undertake the operating management of Package 4 of Talara Refinery Auxiliary Units, located in the City of Talara, District of Pariñas, Perú. Package 4 consists of the following components:

- Electric cogeneration units (GE), 100MW
- Water distribution unit for Boilers (steam generation system)
- Condensed treatment unit (RCO)
- Electrical Stations (GE2, GE1)

NOTE 32: AWARD OF TALARA REFINERY MODERNIZATION PROJECT (Cont'd)

In this way, the engagement includes the beneficial interest of GMSA over the assets that form part of Package 4, an electricity supply contract to Petroperú, steam and water for boilers, and operation and maintenance of substations GE2 and GE1 for a term of 20 years counted as from the "operating stage".

With the purpose of operating the cogeneration plant in Talara, GMSA (25% equity interest), GROSA (25%) and CBEI LLC (50%) created on January 14, 2022 a closed corporation in Peru under the name of GM Operaciones S.A.C.

GMSA holds an equity interest of 25% in GMOP, and at the Shareholder's Meeting held at March 23, 2022, undertook to pay in capital for PEN 2,000 thousand. At September 30, 2023, PEN 1,496 thousand equivalent to USD 394 are pending being paid-in. GROSA also holds an equity interest of 25% in GMOP and undertook to pay in capital for PEN 2,000 thousand. At September 30, 2023, PEN 1,496 thousand equivalent to USD 394 are pending being paid-in.

NOTE 33: LEASE AGREEMENT BETWEEN GLSA AND RGA FOR THE ACQUISITION OF CERTAIN ASSETS

On May 22, 2023, GLSA accepted RGA's offer involving the lease agreement for the acquisition of certain assets for the development of the Arroyo Seco Project, whose characteristics are outlined below:

Lessor: RGA

Lessee: GLSA

Amount: USD 23,586.

Fee and payment method: The fee will be made up of (i) the Amortization Value and (ii) the Financial Cost.

- The amortization value will arise from applying the relevant percentage to the value of the assets. In the event that the payments are denominated in US dollars, the amount in dollars converted to pesos using the selling exchange rate prevailing at the close of the day prior to the payment to the manufacturer will be considered.

Installment No.	Percentage
1	5%
2	5%
3	15%
4	15%
5	15%
6	15%
7	15%
8	15%

NOTE 33: LEASE AGREEMENT BETWEEN GLSA AND RGA FOR THE ACQUISITION OF CERTAIN ASSETS (Cont'd)

- The financial cost will be calculated by applying an interest rate equivalent to 30/35-days BADLAR for deposits over one million pesos + 5% per year on the unpaid balance of the amortization values, on all amounts paid to the manufacturer.

The total fee will be payable in 8 (eight) quarterly installments, the first due 15 (fifteen) months after the Lease Offer Acceptance date.

Advances to the manufacturer: GLSA and RGA acknowledge that the manufacturer may require an advance for the acquisition of the assets in order to ensure the timely availability of the assets. The parties may make said advances directly to the manufacturer. If made by the lessor, any amounts advanced will generate a credit in favor of GLSA, which will be remunerated at an interest rate equivalent to 30/35-days BADLAR for deposits over one million pesos + 6% per year (the "Remunerated Advances"). The Remunerated Advances will be denominated in pesos and in the event that the advances to the manufacturer are denominated in US dollars, the Remunerated Advances will be converted into pesos using the selling exchange rate prevailing at the close of the day prior to the disbursement. Furthermore, the Remunerated Advances may be offset at any time, in whole or in part, at GLSA's exclusive option, against the amounts to be paid to the lessor under the agreement, including for the purposes of paying the fees and/or the purchase price.

NOTE 34: ECONOMIC CONTEXT IN WHICH THE GROUP OPERATES

The Company has been operating in a complex economic environment whose main variables have recently been — and are expected to continue being — affected by a strong volatility in the national sphere.

Fiscal year 2023 is envisaged as complex for the Argentine economy. At the beginning of the year, a historic drought resulted in a fall in the exportable agricultural production, with the consequent loss of foreign currency inflow. This impacted on the dwindling reserves held by the BCRA and on fiscal revenue. The combination of both facts sharpened macroeconomic imbalances and resulted in non-compliance with the objectives set in the arrangement under the Extended Fund Facility with the IMF in the first half of the year, forcing the renegotiation of its terms. Even when an agreement had been reached, enabling disbursements as scheduled, the above-mentioned circumstances further increased volatility in the exchange and financial markets, which in turn had an impact on inflation. The requirements for accessing the foreign exchange market to pay for goods and services abroad were also tightened as a result of the worsening foreign currency shortage.

Further, presidential elections will be held in 2023 and, as usual in these circumstances, volatility and uncertainty rise. Therefore, the second half of the year will most surely follow suit.

The main indicators in our country are as follows:

- A fall in GDP for 2023, after two years of post-pandemic recovery.

- At September 2023, total inflation over a nine-month period was 103.2%. Year-on-year inflation at September reached 138.3%% (CPI), a three-digit level which is expected to hold for the remainder of the year.

- Between January 1 and September 30, 2023, the peso depreciated at 97.53% relative to the US dollar, according to Banco de la Nación Argentina exchange rates.

<u>NOTE 34:</u> ECONOMIC CONTEXT IN WHICH THE GROUP OPERATES (Cont'd)

- The monetary authority imposed tighter foreign exchange restrictions, which have also affected the value of the foreign currency in existing alternative markets for certain exchange transactions that are restricted in the official market.

With these measures, which aim at restricting access to the exchange market to curb the demand for dollars, prior authorization from the Argentine Central Bank (BCRA) is required for certain transactions; the following being applicable to the Group:

- Payment of financial loans granted by non-residents: companies that have scheduled payments of principal falling due up to December 31, 2023 must submit a refinancing plan of at least 60% of the principal amount due, by assuming a new external debt for a two-year term, in average, which will enable them to pay 40% of the principal amount due. All financial loans granted by non-residents have been renegotiated before the end of the period and there are no restrictions for the Company to access the Single Free Foreign Exchange Market to meet its financial obligations.

- Payment for the issuance of publicly traded debt securities.

Additionally, the currency system had already determined that funds obtained from the following transactions and items have to be brought in and traded in the local exchange market:

- External financial indebtedness, if the counterparty is a third party and the intention is to pay principal and interest by accessing the exchange market.

- Disposal of foreign currency-denominated debt securities registered in the country.

Similarly, the exchange authority requires that a series of sworn statements be filed to grant access to the exchange market; among them, the company's commitment that it will not engage in any transactions with securities, since any such transaction would temporarily restrict access to the exchange market.

These foreign exchange restrictions, or those to be issued in the future, might affect the Company's ability to access the Single Free Foreign Exchange Market (*Mercado Único y Libre de Cambios,* MULC) for the purchase of the necessary foreign currency to meet its financial obligations. Foreign currency assets and liabilities at September 30, 2023 have been valued at the quoted prices in the MULC.

This context of volatility and uncertainty persisted at the date of issue of these consolidated Financial Statements.

Company Management permanently monitors the performance of variables affecting its business, to define the course of action and identify the potential impact on its economic and financial position. The Company's consolidated Financial Statements must be read in light of these circumstances.

NOTE 35: SUBSEQUENT EVENTS

a) Class XXVI and Class XXVII Negotiable Obligations (GMSA and CTR co-issuance):

Class XXVI and Class XXVII GMSA and CTR co-issuance Negotiable Obligations were issued on October 12, 2023. The results were as follows:

Class XXVI (Dollar-linked) (GMSA and CTR co-issuance):

Amount issued: USD 35,886 (USD 35,737 allocated to GMSA and USD 149 allocated to CTR).

- They were paid in as follows:

    i. USD 12.269 were paid in cash;
    ii. USD 23.617 were paid in kind through Class XI and Class XII Negotiable Obligations.

Term: 30 months.

Amortization: 100% on maturity. Payable in pesos at the applicable exchange rate.

Interest rate: 6.50%, with quarterly payments.

Class XXVII (UVA) (GMSA and CTR co-issuance):

Amount issued: UVA 31,821 thousand (UVA 31,311 thousand allocated to GMSA and UVA 510 thousand allocated to CTR).

- They were paid in as follows:

    i. UVA 1,182 thousand were paid in cash;
    ii. UVA 30,639 thousand were paid in kind through Class XII Negotiable Obligations.

Term: 42 months.

Amortization: 100% on maturity. Payable in pesos at the applicable exchange rate.

Interest rate: 5.00%, with quarterly payments.

b) Class XXV Negotiable Obligations (GMSA and CTR co-issuance):

Class XXV GMSA and CTR co-issuance Negotiable Obligations were issued on October 18, 2023. The results were as follows:

Class XXV (Hard Dollar) (GMSA and CTR co-issuance):

Amount issued: USD 4,505 paid-in in cash (USD 4,320 allocated to GMSA and USD 185 allocated to CTR).

- They were paid in as follows:

    i. USD 2,626 were paid in cash;
    ii. USD 1,878 were paid in kind through Class XIII Negotiable Obligations.

Term: 30 months.

Amortization: 100% on maturity.

Interest rate: 9.50%, with half-yearly payments.

NOTE 35: SUBSEQUENT EVENTS (Cont'd)

c) Resolution No. 869/2023

On October 27, 2023, the Energy Secretariat of the Ministry of Economy published Resolution 869/2023 setting forth that, in order to secure the reliability and sustainability of the Wholesale Electric Market (WEM) and the Wholesale Electric Market of Tierra del Fuego (WEMTF), remunerations for the economic transactions conducted as from November 2023 must be increased by 28%, to be rendered economically reasonable and efficient.

Generación Mediterránea S.A.
Summary of Activity at September 30, 2023 and 2022

1. Brief description of the activities of the issuing company, including references to relevant situations subsequent to period end.

We present below an analysis of the results of operations of Generación Mediterránea S.A. (the Company) and its financial position, which must be read together with the attached condensed interim consolidated Financial Statements.

	For the nine-month period ended September 30,			
	2023	**2022**	**Variation**	**Variation %**
	GW			
Sales by type of market				
Sale of electricity Res. No. 95, as amended, plus Spot	881	348	533	153%
Energía Plus sales	569	518	51	10%
Sale of electricity Res. No. 220	380	771	(391)	(51%)
Sale of electricity Res. No. 21	200	95	105	111%
	2,030	**1,732**	**298**	**17%**

(Information not covered by the Review Report on the Condensed Interim Consolidated Financial Statements issued by independent auditors)

Sales by type of market (in thousands of US dollars) are shown below:

	For the nine-month period ended September 30,			
	2023	**2022**	**Variation**	**Variation %**
	(in thousands of USD)			
Sales by type of market				
Sale of electricity Res. No. 95, as amended, plus spot	17,579	12,953	4,626	36%
Energía Plus sales	46,360	35,534	10,826	30%
Sale of electricity Res. No. 220	44,686	60,959	(16,273)	(27%)
Sale of electricity Res. No. 21	45,557	44,230	1,327	3%
Total	**154,182**	**153,676**	**506**	**0%**

Generación Mediterránea S.A.
Summary of Activity at September 30, 2023 and 2022

Income/(loss) for the nine-month period ended September 30, 2023 and 2022 (in thousands of US dollars):

	For the nine-month period ended September 30,			
	2023	**2022**	**Variation**	**Variation %**
Sale of energy	154,182	153,676	506	0%
Net sales	**154,182**	**153,676**	**506**	**0%**
Cost of purchase of electric energy	(33,915)	(26,539)	(7,376)	28%
Gas and diesel consumption at the plant	(4,808)	(214)	(4,594)	2147%
Salaries and social security liabilities	(7,314)	(6,627)	(687)	10%
Defined benefit plans	(48)	(86)	38	(44%)
Maintenance services	(5,302)	(4,765)	(537)	11%
Depreciation of property, plant and equipment	(31,381)	(27,013)	(4,368)	16%
Insurance	(2,727)	(1,997)	(730)	37%
Sundry	(2,020)	(1,762)	(258)	15%
Cost of sales	**(87,515)**	**(69,003)**	**(18,512)**	**27%**
Gross income	**66,667**	**84,673**	**(18,006)**	**(21%)**
Rates and taxes	(380)	(466)	86	(18%)
Selling expenses	**(380)**	**(466)**	**86**	**(18%)**
Salaries and social security liabilities	(849)	(959)	110	(11%)
Fees for professional services	(9,245)	(7,251)	(1,994)	27%
Directors' fees	(393)	(1,279)	886	(69%)
Travel and per diem	(1,000)	(450)	(550)	122%
Rates and taxes	(198)	(263)	65	(25%)
Gifts	(20)	(30)	10	(33%)
Sundry	(605)	(615)	10	(2%)
Administrative expenses	**(12,310)**	**(10,847)**	**(1,463)**	**13%**
Other operating income	132	879	(747)	(85%)
Other operating expenses	(78)	-	(78)	100%
Operating income/(loss)	**54,031**	**74,239**	**(20,208)**	**(27%)**
Commercial interest, net	5,833	2,690	3,143	117%
Interest on loans, net	(54,157)	(47,743)	(6,414)	13%
Bank expenses and commissions	(3,026)	(341)	(2,685)	787%
Exchange differences, net	41,588	(7,533)	49,121	(652%)
Difference in UVA value	(45,155)	(19,767)	(25,388)	128%
Gain/(loss) on net monetary position (RECPAM)	(7,880)	(110)	(7,770)	7064%
Other financial results	(6,882)	(7,027)	145	(2%)
Financial results, net	**(69,679)**	**(79,831)**	**10,152**	**(13%)**
Income/(Loss) from interest in associates	(965)	(617)	(348)	56%
Pre-tax profit/(loss)	**(16,613)**	**(6,209)**	**(10,404)**	**168%**
Income Tax	4,660	(12,384)	17,044	(138%)
Net income/(loss) from continuing operations for the period	**(11,953)**	**(18,593)**	**6,640**	**(36%)**
Income/(loss) from discontinued operations	-	(5,048)	5,048	(100%)
(Loss) for the period	**(11,953)**	**(23,641)**	**11,688**	**(49%)**
Other comprehensive income/(loss) for the period				
These items will be reclassified under income/(loss):				
Translation differences of subsidiaries and associates	580	798	(218)	(27%)
Other comprehensive income/(loss) from continuing operations	**580**	**798**	**(218)**	**(27%)**
Other comprehensive income/(loss) from discontinued operations	-	319	(319)	(100%)
Other comprehensive income for the period	**580**	**1,117**	**(537)**	**(48%)**
Total comprehensive income/(loss) for the period	**(11,373)**	**(22,524)**	**11,151**	**(50%)**

Generación Mediterránea S.A.
Summary of Activity at September 30, 2023 and 2022

<u>Sales:</u>

Net sales for the nine-month period ended on September 30, 2023 amounted to USD 154,182, compared with USD 153,676 for the same period in 2022, showing an increase of USD 506.

During the nine-month period ended on September 30, 2023, 2,030 GW of electricity were sold, thus accounting for a 17% increase compared with the 1,732 GW sold in the same period of 2022.

Below is a description of the Company's main revenues, and their variation during the nine-month period ended on September 30, 2023, as against the same period of the previous year:

(i) USD 17,579 from sales of electricity under Resolution No. 95, as amended, plus sales in the spot market, which accounted for an increase of 36% from the USD 12,953 recorded in the same period of 2022. This is due to the increase in rates and to the fact that a larger GW amount of energy was sold in the nine-month period ended on September 30, 2023 than in the same period of 2022.

(ii) USD 46,360 from sales under Energía Plus, which accounted for a 30% increase from the USD 35,534 recorded in the same period of 2022. This variation is mainly explained by an increase in the energy dispatch.

(iii) USD 44,686 for sales of energy in the forward market to CAMMESA under Resolution No. 220/07, representing a 27% decrease compared to the USD 60,959 for the same period of 2022. This variation is mainly explained by a decrease in the amount of energy sold. The decrease in the amount sold is mainly due to the expiration of the Wholesale Demand Contract (Resolución SE 220/07) for TG01 unit of CTR in June 2022, thus being considered fundamental machinery, and to the accident occurred on March 24, 2023 on TG01 unit of CTF, rendering it out of service until July 2023.

(iv) USD 45,557 from sales of electricity under Resolution No. 21, which accounted for an increase of 3% from the USD 44,230 recorded in the same period of 2022. This is mainly due to the fact that a larger amount of energy was sold in the nine-month period ended on September 30, 2023 than in the same period of 2022.

<u>Cost of sales:</u>

The total cost of sales for the nine-month period ended on September 30, 2023 reached USD 87,515, compared with USD 69,003 for the same period in 2022, reflecting an increase of USD 18,512 (27%).

Below is a description of the Company's main costs of sales and their behavior during the nine-month period ended on September 30, 2023, compared with the same period of the previous fiscal year:

(i) USD 33,915 for purchase of electric energy, representing a 28% increase compared to the USD 26,539 recorded in the same period of 2022, as a result of higher sales of GW.

(ii) USD 31,381 for depreciation of property, plant and equipment, up 16% from the USD 27,013 in the same period of 2022. This variation is mainly due to the addition of property, plant and equipment during the last twelve months. This item does not entail an outflow of cash.

(iii) USD 7,314 for salaries and social security liabilities, up 10% from the USD 6,627 recorded in the same period of 2022. This variation is explained by salary increases.

(iv) USD 5,302 for maintenance services, representing an 11% increase compared with the USD 4,765 recorded in the same period of 2022. This is mainly due to the dispatch increase in the nine-month period ended on September 30, 2023 as against the same period of 2022.

Generación Mediterránea S.A.
Summary of Activity at September 30, 2023 and 2022

Gross income/(loss):

Gross income for the nine-month period ended on September 30, 2023 was USD 66,667, compared with income of USD 84,673 for the same period of 2022, accounting for a decrease of USD 18,006 (21%).

Selling expenses:

Selling expenses for the nine-month period ended on September 30, 2023 amounted to USD 380, compared with the USD 466 for the same period in 2022, representing a decrease of USD 86.

Administrative expenses:

Administrative expenses for the nine-month period ended on September 30, 2023 totaled USD 12,310, as against the USD 10,847 recorded in the same period of 2022, accounting for an increase of USD 1,463 (13%).

The main components of the Company's administrative expenses are listed below:

(i) USD 9,245 for fees for professional services, representing a 27% increase from the USD 7,251 recorded in the same period of 2022. This variation is due to the increase in expenses billed by RGA for administrative services.

(ii) USD 393 for directors' fees, which represented a 69% decrease compared to USD 1,279 for the same period in 2022. Said amount arises from the provision of GMSA and CTR directors' fees for the nine-month period ended on September 30, 2023.

Other operating income and expenses:

Total other operating income for the nine-month period ended on September 30, 2023 amounted to USD 132, showing a decrease of USD 747 from the USD 879 recorded in the same period of 2022.

Total other operating expenses for the nine-month period ended on September 30, 2023 totaled USD 78, increasing 100% compared to the same period in 2022.

Operating income:

Operating income for the nine-month period ended on September 30, 2023 amounted to USD 54,031, compared with income of USD 74,239 for the same period in 2022, representing a decrease of USD 20,208 (27%).

Financial results:

Financial results for the nine-month period ended on September 30, 2023 totaled a loss of USD 69,679, compared with the loss of USD 79,831 recorded in the same period of 2022, which accounted for a decrease of USD 10,152 (13%).

The most noticeable aspects of the variation are:

(i) USD 54,157 loss from interest on loans, which represented an increase of 13% compared to the USD 47,743 loss recorded for the same period in 2022. This variation is due to an increase in financial debt.

(ii) USD 41,558 gain due to net exchange differences, representing a decrease of USD 49,121 compared with the USD 7,533 loss for exchange differences recorded in the same period of 2022.

(iii) USD 45,155 loss due to a difference in the UVA value, which accounted for a 128% increase, compared to the USD 19,767 loss for the same period in 2022, given by an increase in the negotiable obligations issued by the Group, stated in UVA.

<u>Income/(loss) before taxes:</u>

The Company reported pre-tax loss of USD 16,613 for the nine-month period ended on September 30, 2023, representing a USD 10,404 increase in loss compared with the USD 6,209 loss recorded in the same period of 2022.

The Company recognized an Income Tax expense of USD 4,660 for the nine-month period ended on September 30, 2023, which represents a 138% loss decrease as against the USD 12,384 loss recorded in the same period in 2022.

<u>Net income/(loss):</u>

For continuing operations in the nine-month period ended on September 30, 2023, the Company recorded a net loss of USD 11,953 as against the net income of USD 18,593 recorded in the same period of 2022, which showed a loss decrease by USD 6,640.

For discontinued operations in the nine-month period ended on September 30, 2023, the Company recorded a loss that decreased 100% compared to the USD 5,048 loss recorded in the same period of 2022, as a result of the termination of the lease agreement between GROSA and CTS.

A USD 11,953 loss was reported in the nine-month period ended on September 30, 2023, representing a loss decrease by USD 11,688 compared to the USD 23,641 loss recorded in the same period of 2022.

<u>Comprehensive income/(loss):</u>

Other comprehensive income from continuing operations, for the nine-month period ended on September 30, 2023 amounted to USD 580 and included translation differences, accounting for a 27% decrease as against USD 798 for the same period in 2022.

Other comprehensive income from discontinued operations for the nine-month period ended on September 30, 2023 decreased 100% from the USD 319 income recorded in the same period of 2022, which corresponds to GROSA’s pension plan and its effect on Income Tax.

Total comprehensive loss for the nine-month period ended on September 30, 2023 totaled USD 11,373, accounting for an increase of USD 11,151 from the comprehensive income of USD 22,524 recorded in the same period of 2022.

Adjusted EBITDA

	For the nine-month period ended September 30,
	2023
Adjusted EBITDA in millions of US dollars (1)	**85.4**

	For the twelve-month period ended September 30,
	2023
Adjusted EBITDA in millions of US dollars (1)	**114.0**

(1) (Information not covered by the Review Report on the Condensed Interim Consolidated Financial Statements issued by independent auditors).

2. Brief comment on the 2023 outlook (information not covered by the Review Report on the Condensed Interim Consolidated Financial Statements issued by independent auditors)

Electric power

The Group's Management expects to adequately continue operating and maintaining the various generating units to achieve high levels of availability in 2023. Introducing more efficient group machines to the Electricity System would imply obtaining higher levels of dispatch, and thus, increasing the generation of electricity.

Progress is being made to complete the project for closure of cycle at the CTE plant awarded under Resolution No. 287/17, which will add 154 MW of nominal generation capacity to the system. The project is expected to start its commercial operation by the end of 2023.

Works are being carried out to complete the project for closure of cycle at the CTMM plant awarded under Resolution No. 287/17, which will add 121 MW of nominal generation capacity to the system. The project is expected to start its commercial operation by mid-2024.

Progress is also expected regarding the cogeneration project in Arroyo Seco, through GLSA, using a specific-purpose company to obtain the financing necessary for the project's construction under the category of "Project Finance." The project is expected to start its commercial operation by mid-2024.

At CTR, a comprehensive plan for the preventive maintenance of the generation units is being carried out as well as a Major Maintenance Work on the Gas Turbine which consists of replacing the Advanced Gas Path (AGP) and the 32K to expand the Maintenance intervals by fire Hours from 8000 hours to 32000 hours between inspections of hot gas parts. This will ensure high levels of availability of the Plant's turbo group.

Financial Position

During fiscal year 2023, the Company's objective is ensuring financing to make progress with the investment works described in accordance with the agreed-upon schedule and budget. Meanwhile, the financing structure will continue to be strengthened, ensuring the Company's gradual debt reduction. Subsequently to year end, GMSA and CTR issued Class XXV, XXVI and XVII Negotiable Obligations (see Note 35: Subsequent events).

REVIEW REPORT ON THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

To the Shareholders, President and Directors of
Generación Mediterránea S.A.
Legal address: Leandro N. Alem 855 - 14th Floor
City of Buenos Aires
Tax Registration Number: 30-68243472-0

Introduction

We have reviewed the accompanying condensed interim consolidated statement of financial position of Generación Mediterránea S.A. and its subsidiaries (‘The Group’) as at September 30th, 2023 and the related condensed interim consolidated statements of comprehensive income for the three-month and nine-month periods then ended, and condensed consolidated statements of changes in equity and cash flows for the nine-month period then ended and notes, comprising significant accounting policies and other explanatory notes. The Board of Directors is responsible for the preparation and presentation of this condensed interim consolidated financial information in accordance with International Accounting Standard 34 Interim Financial Information (IAS 34). Our responsibility is to express a conclusion on this condensed interim consolidated financial information based on our review.

Scope of our review

We conducted our review in accordance with International Standard on Review Engagements 2410, 'Review of interim financial information performed by the independent auditor of the entity'. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying condensed interim consolidated financial information is not prepared, in all material respects, in accordance with International Accounting Standard 34.

Emphasis of Matter – Purpose of these condensed interim consolidated financial statements

We draw attention to note 3 to the condensed interim consolidated financial statements, which discloses the basis of preparation, including the purposes for preparing them. Our conclusion is not modified in respect of this matter.

City of Buenos Aires, November 10, 2023.

PRICE WATERHOUSE & CO. S.R.L.

(Partner)

Nicolas Angel Carusoni