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Albanesi S.A. and Central Térmica Roca S.A.

Interim condensed combined financial statements

At March 31, 2017 and for the three-month periods
ended March 31, 2017 and 2016,
presented in comparative format

Free translation from the original prepared in Spanish for publication in Argentina

Albanesi S.A. and Central Térmica Roca S.A.

INTERIM CONDENSED COMBINED FINANCIAL STATEMENTS
AS OF MARCH 31, 2017 AND 2016

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GLOSSARY OF TECHNICAL TERMS

The following are not technical definitions, but they are helpful for the reader's understanding of some terms used in the notes to the combined financial statements.

Terms	Definitions
/day	Per day
AESA	Albanesi Energía S.A.
AFIP	Federal Administration of Public Revenue
AFSA	Albanesi Fueguina S.A.
AISA	Albanesi Inversora S.A.
AJSA	Alba Jet S.A.
AR GAAP	Argentine Generally Accepted Accounting Principles
ASA	Albanesi S.A.
Availability	Percentage of time in which the power plant or machinery, as applicable, is in operation (generating power) or available for power generation, but not called by CAMMESA
AVRC	Alto Valle Río Colorado S.A.
AVSA	Albanesi Venezuela S.A.
BADCOR	Adjusted BADLAR rate
BADLAR	Interest rates paid by financial institutions on their time deposits for over one million pesos.
BCRA	Argentine Central Bank
BDD	Bodega del Desierto S.A.
CAMMESA	Compañía Administradora del Mercado Mayorista Eléctrico S.A.
CC	Combined cycle
CGU	Cash-Generating Unit
CNV	National Securities Commission
CTE	Central Térmica Ezeiza located in Ezeiza, Buenos Aires.
CTI	Central Térmica Independencia located in San Miguel de Tucumán, Tucumán (merged with GMSA)
CTLB	Central Térmica La Banda located in La Banda, Santiago del Estero (merged with GMSA)
CTMM	Central Térmica Modesto Maranzana located in Río IV, Córdoba
CTR	Central Térmica Roca S.A.
CTRi	Central Térmica Riojana located in La Rioja, La Rioja (merged with GMSA)
CVP	Variable Production Cost
Dam^3	Cubic decameter Volume equivalent to 1,000 (one thousand) cubic meters.
DH	Historical availability
DMC	Minimum Availability Committed
DO	Target availability
DR	Registered availability
ENARSA	Energía Argentina S.A.
Energía Plus	Plan created under SE Resolution 1281/06
ENRE	National Electricity Regulatory Authority
EPEC	Empresa Provincial de Energía de Córdoba
FACPCE	Argentine Federation of Professional Councils in Economic Sciences
FONINVEMEM	Fund for investments required to increase the electric power supply in the WEM
GE	General Electric
GFSA	Generación Frías S.A.

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GLOSSARY OF TECHNICAL TERMS (Cont'd)

Terms	Definitions
GISA	Generación Independencia S.A.
GLBSA	Generación La Banda S.A.
GLSA	Generación Litoral S.A.
GMSA	Generación Mediterránea S.A.
GR	General Resolution
GRISA	Generación Riojana S.A.
GROSA	Generación Rosario S.A.
GUDIs	Large Demand from Distributors, with declared or demanded supplies of over 300kW.
GUMAs	Major Large Users
GUMEs	Minor Large Users
GUPAs	Particular Large Users
GW	Gigawatt Unit of power equivalent to 1,000,000,000 watts
GWh	Gigawatt hour Unit of energy equivalent to 1,000,000,000 watts hour
IAS	International Auditing Standards
IASB	International Accounting Standards Board
IFRIC	International Financial Reporting Interpretations Committee
IFRS	International Financial Reporting Standards
IGJ	Superintendency of Commercial Companies
INDEC	Instituto Nacional de Estadísticas y Censos
kV	Kilovolt Unit of electromotive force which is equal to 1,000 volts
kW	Kilowatt Unit of power equivalent to 1,000 watts
kWh	Kilowatt hour Unit of energy equivalent to 1,000 watts hour
Large Users	WEM agents classified according to their consumption unto: GUMAs, GUMEs, GUPAs and GUDIs
LGS	General Companies Law
LVFVD	Sales liquidations with maturity date to be defined
MAT	Futures market
MAPRO	Major Scheduled Maintenance
MMm3	Million cubic meters
MVA	Mega-volt ampere, unit of energy equivalent to 1 volt x 1 ampere x 106
MW	Megawatt Unit of power equivalent to 1,000,000 watts
MWh	Megawatt hour Unit of energy equivalent to 1,000,000 watts hour
NO	Negotiable obligations
PWPS	Pratt & Whitney Power System Inc
RGA	Rafael G. Albanesi S.A.
SADI	Argentine Interconnected System
SE	The Secretariat of Energy
SE Resolution 220/07	Regulatory framework for the sale of energy to CAMMESA through the "WEM Supply Contract" under Secretariat Energy Resolution No. 220/07
The Group	Includes the combined companies: Albanesi S.A. with its subsidiaries and Central Térmica Roca S.A.
TRASNOA S.A.	An electric power carriage company by means of a trunk line in the Argentine Northwestern region
WEM	Wholesale Electric Market administered by CAMMESA

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Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statement of Financial Position

At March 31, 2017 and December 31, 2016

Expressed in Argentine pesos

	Note	03.31.17	12.31.16
ASSETS			
NON-CURRENT ASSETS			
Property, plant and equipment, net	**7**	8,690,374,443	6,695,498,090
Investments in associates	**8**	294,391,772	293,807,569
Other investments		129,861	129,861
Deferred income tax assets		3,636,327	1,497,552
Other receivables		106,160,272	85,573,497
Trade receivables, net		69,477,979	130,234,824
Total Non-current Assets		**9,164,170,654**	**7,206,741,393**
CURRENT ASSETS			
Inventories		30,823,006	31,358,120
Other receivables		1,593,293,521	1,618,092,243
Trade receivables, net		875,930,855	744,047,408
Other financial assets at fair value through profit and loss		253,595,405	231,727,629
Cash and cash equivalents	**9**	822,494,065	948,307,610
Total Current Assets		**3,576,136,852**	**3,573,533,010**
Total Assets		**12,740,307,506**	**10,780,274,403**

The accompanying notes are an integral part of these interim condensed combined financial statements.

Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statement of Financial Position (Cont'd)
At March 31, 2017 and December 31, 2016
Expressed in Argentine pesos

	Note	03.31.17	12.31.16
SHAREHOLDERS'EQUITY			
Share Capital	**10**	135,525,630	135,525,630
Legal reserve		2,005,413	2,005,413
Voluntary reserve		526,539	526,539
Revaluation reserve		2,076,759,055	2,103,787,253
Other comprehensive loss		(3,397,653)	(3,397,653)
Retained earnings		272,332,454	112,718,645
Equity attributable to the owners		**2,483,751,438**	**2,351,165,827**
Non-controlling interest		106,317,707	100,629,273
Total Shareholders' Equity		**2,590,069,145**	**2,451,795,100**
LIABILITIES			
NON-CURRENT LIABILITIES			
Provisions	**13**	8,745,029	9,135,552
Deferred income tax liabilities		1,204,513,068	1,121,008,016
Defined benefit plans		5,967,367	5,173,822
Tax payables		618,421	-
Financial debts	**12**	6,103,492,348	5,640,657,081
Trade payables		697,636,265	444,542,066
Total Non-current Liabilities		**8,020,972,498**	**7,220,516,537**
CURRENT LIABILITIES			
Other liabilities		101,399,320	89,630,540
Social security debts		8,895,489	9,238,975
Defined benefit plan		3,250,194	3,250,194
Financial debts	**12**	731,392,478	544,450,456
Derivative financial instruments		-	2,175,000
Current income tax, net		1,572,066	2,649,551
Tax payables		43,271,804	33,012,416
Trade payables		1,239,484,512	423,555,634
Total Current Liabilities		**2,129,265,863**	**1,107,962,766**
Total Liabilities		**10,150,238,361**	**8,328,479,303**
Total Liabilities and Shareholders' Equity		**12,740,307,506**	**10,780,274,403**

The accompanying notes are an integral part of these interim condensed combined financial statements.

Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statement of Comprehensive Income

For the three-month periods ended March 31, 2017 and 2016

Expressed in Argentine pesos

		Three-month period at	
	Note	**03.31.17**	**03.31.16**
Sales revenue	**14**	764,269,205	719,627,044
Cost of sales	**15**	(534,608,392)	(468,643,492)
Gross income		**229,660,813**	**250,983,552**
Selling expenses	**16**	16,054,864	(5,275,965)
Administrative expenses	**17**	(9,718,452)	(16,319,057)
Gain (Loss) from investment in associates	**8**	584,203	(2,345,041)
Other operating income	**18**	135,848	2,198,727
Operating income		**236,717,276**	**229,242,216**
Financial income	**19**	7,201,143	2,772,870
Financial expenses	**19**	(121,796,973)	(126,184,153)
Other financial results	**19**	97,518,876	(78,031,384)
Financial results, net	**19**	**(17,076,954)**	**(201,442,667)**
Profit before income tax		**219,640,322**	**27,799,549**
Income tax		(81,366,277)	(15,009,619)
Net income for the period		**138,274,045**	**12,789,930**
Other Comprehensive Income			
Items that may be reclassified to profit/loss			
Translation difference		-	26,312
Items that will not be reclassified to profit/loss			
(Loss) related to defined benefit plans		-	(6,733)
Impact on deferred income tax		-	2,357
Other Comprehensive Income for the period		**-**	**21,936**
Comprehensive income for the period		**138,274,045**	**12,811,866**
Income for the period attributable to:			
Owners Equity		132,585,611	12,211,776
Non-controlling interest		5,688,434	578,154

The accompanying notes are an integral part of these interim condensed combined financial statements.

Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statement of Comprehensive Income (Cont'd)

For the three-month periods ended March 31, 2017 and 2016

Expressed in Argentine pesos

	Note	Three-month period at 03.31.17	Three-month period at 03.31.16
Comprehensive income for the period attributable to:			
Owners Equity		132,585,611	12,233,929
Non-controlling interest		5,688,434	577,937
Earnings per share attributable to the owners of the Group			
Basic and diluted earnings per share	**20**	0.98	0.15

The accompanying notes are an integral part of these interim condensed combined financial statements.

Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statements of Changes in Equity

For the three-month periods ended March 31, 2017 and 2016

Expressed in Argentine pesos

	Attributable to the owners											
	Share Capital	Income reserves			Revaluation reserve	Translation reserve	Other comprehensive loss	Accumulated deficit	Subtotal	Non-controlling interest	Total Shareholders' equity
		Legal reserve	Voluntary reserve	Total							
Balances at December 31, 2015	**77,525,630**	**62,505**	**526,539**	**589,044**	**1,492,035,429**	**(2,857,973)**	**(1,594,964)**	**(29,846,948)**	**1,535,850,218**	**69,175,833**	**1,605,026,051**
Capital increase as per Minutes of Shareholders' Meeting dated March 22, 2016	58,000,000	-	-	-	-	-	-	-	58,000,000	-	58,000,000
Dividends attributable to the non-controlling interest	-	-	-	-	-	-	-	-	-	(485,000)	(485,000)
Reversal of technical revaluation reserve	-	-	-	-	(15,792,953)	-	-	15,792,953	-	-	-
Other comprehensive income for the period	-	-	-	-	-	26,311	(4,158)	-	22,153	(217)	21,936
Comprehensive income for the three-month period	-	-	-	-	-	-	-	12,211,776	12,211,776	578,154	12,789,930
Balances at March 31, 2016	**135,525,630**	**62,505**	**526,539**	**589,044**	**1,476,242,476**	**(2,831,662)**	**(1,599,122)**	**(1,842,219)**	**1,606,084,147**	**69,268,770**	**1,675,352,917**
Resolution of Ordinary Shareholders' Meeting held on April 20, 2016:				-							
- Legal reserve	-	1,942,908	-	1,942,908	-	-	-	(1,942,908)	-	-	-
- Distribution of dividends	-	-	-	-	-	-	-	(41,194,827)	(41,194,827)	-	(41,194,827)
Dividends attributable to the non-controlling interest	-	-	-	-	-	-	-	-	-	(600,000)	(600,000)
Contributions of equity by the non-controlling interest	-	-	-	-	-	-	-	-	-	25,000	25,000
Reversal of technical revaluation reserve	-	-	-	-	(51,363,164)	-	-	51,363,164	-	-	-
Other comprehensive income for the period	-	-	-	-	678,907,941	2,831,662	(1,798,531)	-	679,941,072	28,063,374	708,004,446
Net income of the nine-month supplementary period	-	-	-	-	-	-	-	106,335,435	106,335,435	3,872,129	110,207,564
Balances at December 31, 2016	**135,525,630**	**2,005,413**	**526,539**	**2,531,952**	**2,103,787,253**	**-**	**(3,397,653)**	**112,718,645**	**2,351,165,827**	**100,629,273**	**2,451,795,100**
Reversal of technical revaluation reserve	-	-	-	-	(27,028,198)	-	-	27,028,198	-	-	-
Comprehensive income for the three-month period	-	-	-	-	-	-	-	132,585,611	132,585,611	5,688,434	138,274,045
Balances at March 31, 2017	**135,525,630**	**2,005,413**	**526,539**	**2,531,952**	**2,076,759,055**	**-**	**(3,397,653)**	**272,332,454**	**2,483,751,438**	**106,317,707**	**2,590,069,145**

The accompanying notes are an integral part of these interim condensed combined financial statements.

Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statement of Cash Flows

For the three-month periods ended March 31, 2017 and 2016

Expressed in Argentine pesos

	Notes	03.31.17	03.31.16
Cash flow provided by operating activities:			
Net Income for the period		138,274,045	12,789,930
Adjustments to arrive at net cash flows from operating activities:			
Net income tax		81,366,277	15,009,619
(Gain) Loss from investments in associates	8	(584,203)	2,345,041
Depreciation of property, plant and equipment	7 & 15	70,348,761	51,347,404
Fair value adjustments to other receivables and other liabilities		(135,436)	-
(Decrease) in provisions	13	(390,523)	(1,471,639)
Net value of property, plant and equipment		-	2,000
Benefit plans accrual	15	151,047	649,444
Interest, exchange differences and other financial results		8,781,230	153,142,217
(Income) from changes in the fair value of financial instruments		(36,702,966)	(19,620,389)
Changes in operating assets and liabilities:			
(Increase) in trade receivables		(68,846,492)	(345,076,359)
(Increase) in other receivables [1]		(41,203,933)	(235,495,101)
Decrease (Increase) in inventories		535,114	(3,343,280)
Increase in trade payables		390,675,273	131,056,946
Increase/(Decrease) in other liabilities		17,440,381	(20,028,719)
Increase in social security and taxes liabilities		9,456,838	9,176,632
Cash flows generated from (used in) operating activities		**569,165,413**	**(249,516,254)**
Cash flow of investment activities:			
Payments for the acquisition of property, plant and equipment	7	(1,340,668,830)	(106,507,881)
Collections of financial instruments		-	2,428,231
Redemption of mutual funds		8,021,761	161,940,517
Loans granted		(5,807,375)	-
Cash flow (used in) generated from investment activities		**(1,338,454,444)**	**57,860,867**
Cash flow of financing activities:			
Dividends paid to non-controlling interest by the subsidiaries		-	(485,000)
Repayment of loans	12	(680,997,702)	(448,982,377)
Repayment of loans' interest	12	(293,538,974)	(105,941,369)
Loans taken out		1,605,417,114	749,955,428
Cash flow generated from financing activities		**630,880,438**	**194,546,682**
(DECREASE) INCREASE IN CASH AND CASH EQUIVALENTS		**(138,408,593)**	**2,891,295**
Cash and cash equivalents at the beginning of the period		933,649,746	(17,796,332)
Financial results of cash and cash equivalents		23,206,904	10,041,903
Cash, cash equivalents at the end of the period	9	818,448,057	(4,863,134)
		(138,408,593)	**2,891,295**

The accompanying notes are an integral part of these interim condensed combined financial statements.

(1) Include advances to suppliers for the purchases of assets

Albanesi S.A. and Central Térmica Roca S.A.

Interim Condensed Combined Statement of Cash Flows (Cont'd)

For the three-month periods ended March 31, 2017 and 2016

Expressed in Argentine pesos

Material transactions not showing changes in cash		**03.31.17**	**03.31.16**
Acquisition of property, plant and equipment financed by suppliers	**7**	(698,889,100)	(28,291,953)
Acquisition of property, plant and equipment not yet paid	**7**	-	(7,594,947)
Financial costs capitalized in property, plant and equipment	**7**	(25,667,184)	(13,382,671)
Other comprehensive income for the year		-	21,936

The accompanying notes are an integral part of these interim condensed combined financial statements.

NOTE 1: GENERAL INFORMATION

The present interim condensed combined financial statements comprises the combination of the consolidated financial statements of Albanesi S.A. and subsidiaries and Central Térmica Roca S.A. (together, the "Group"). The scope of combination is presented in Note 3. This interim condensed combined financial statements are prepared under the responsibility of the Group management in the context of a contemplated debt issuance transaction.

The Group is one of the leading electricity generation group in Argentina, based on MWs of installed. It operates eight thermoelectric power plants located in various provinces of Argentina, seven of which it owns (including the power plant owned by Solalban, in which holds a 42% ownership interest) and one which it operates pursuant to a long-term lease. These power plants have an aggregate installed generation capacity of 892 MW. All of the Group power plants are dual-fuel and can use either natural gas or diesel oil (or in the case of one plant, fuel oil).

New projects

CTR and GMSA, a subsidiary of ASA, announced a plan to increase generation of electricity at its installed plants in different locations in Argentina, the works will require an investment of approximately USD 447 million and will contribute a further 460 MW to the national system.

Enlargement at Central Térmica Riojana

On September 7, 2015, GRISA executed a contract with Siemens Industrial Turbomachinery AB, whereby it agreed to purchase a turbine Siemens SGT800 of 50 MW, for an amount of USD 19.3 million. The payment of the turbine Siemens SGT800 was completed in February 2016 and it arrived at the plant in June 2016. The remaining equipment, including a power transformer, gas compressor, water plant, chillers and tanks, among others, is currently installed. At the date of these interim condensed combined financial statements, the work is completed and administrative procedures have been started for its authorization. In addition, the internal and external work of Natural Gas by ECOGAS has been authorized. The total project investment amounts to approximately USD 43 million; as of March 2017, USD 40 million have been invested. At the date of presentation of these interim condensed combined financial statements, the works for the CTRi project have a 99% degree of completion.

Roca power plant – closure of cycle

CTR is conducting works to close the Plant cycle, which consists of expanding the current capacity 60MW more by installing a 60-MW steam turbine and a boiler, among other equipment. Not only will this work provide extra power but will also be significant in environmental terms as the additional power generated will not require additional fuel.

The works will account for an investment of approximately USD 86 million, USD 42 million of which have already been invested at the date of these interim condensed combined financial statements. The start-up is expected for the first quarter of 2018. At the date of these interim condensed combined financial statements, 84% of the contract for the steam turbine with General Electric has been paid for a total of USD 7.7 million, and 49% of the boiler with supplier Daniel Ricca S.A., for a total of USD 10.5 million. The contracts also cover the control systems, the cooling tower, the water treatment plant with the corresponding building, the power transformer, the construction of the base for the steam generator, the TV building and the ancillary rooms, the MT cells, HRSG base, gantry crane and ancillary transformers, long aqueduct and Civil Work for the cooling tower, the manual valves and international transport. The electro-mechanical assembly will be hired in the next months. In May, the steam turbine was shipped for the project of cycle closing from the port of India. Its estimated date of arrival is July of this year. At the date of signing of these interim condensed combined financial statements, the total granted under contracts amounted to 77%.

NOTE 1: GENERAL INFORMATION (Cont'd)

New projects (Cont'd)

Enlargement at Central Térmica Modesto Maranzana

On March 28, 2016, GMSA signed an agreement with Siemens Industrial Turbomachinery AB for the provision and assembly of two Siemens SGT-800 turbines of 50 MW each. Thus, the installed capacity of the power plant would change from the current 250 MW to 350 MW in 2017. An investment of USD 83.9 million is expected for this work. Commercial operation is scheduled to begin in the second quarter of 2017. At the date of these interim condensed combined financial statements, the Company has completed payment to Siemens Industrial Turbomachinery AB of USD 20 million, representing 50% for the purchase of two turbines, while the remaining balance will be paid in 24 installments as from August 2017.

Furthermore, in September 2016, negotiations were completed in connection with transformers, civil works for the project, chillers assembly, cooling tower and other ancillary works, enlargement of the 132 kv field. In addition, in November 2016, an agreement was signed with Siemens for the maintenance and supply of spare parts for USD 847 thousand payable in two installments of 50% each, with effective date as from the start of operations. In the first quarter of 2017, the mechanical and electric assembly was hired for $ 25 million. As of March 2017, USD 45 million have been invested. At the date of presentation of these interim condensed combined financial statements, the works for the CTMM project have a 98% degree of completion.

Resolution 21/16

Under the framework of Resolution 21/16, GMSA presented projects to enlarge the power generation capacity by 250MW, which were awarded through a bidding process. At June 30, 2016, GMSA entered into with CAMMESA agreements under this Resolution for the projects of Central Térmica Ezeiza stage I and II 150 MW and CTI stages I and II 100 MW, stated in US dollars, take or pay clause, and effective for 10 years as from the date scheduled or date of commercial authorization, whichever occurs first.

Enlargement at Central Térmica Independencia

In relation to Resolution 21/16 previously described, an extension began by 100 MW the power generation capacity in CTI, through the installation of two Siemens SGT-800 turbines of 50 MW each. The estimated investment amounts to USD 82 million. The enlargement will be completed in two stages, installing 50MW in each of them. We estimate that the commercial operation of the first stage will start in the third quarter of 2017, and the second stage in the first quarter of 2018.

On April 30, 2016, GMSA signed a contract with Siemens Industrial Turbomachinery AB for the purchase of the first SGT-800 turbine of 50 MW. At December 31, 2016, 50% of the first turbine has been paid, and the remainder will be paid in 24 installments as from September 2017. The turbine is already at the plant. The total value of this turbine amounts to USD 20.4 million.

On August 9, 2016, GMSA signed a contract with Siemens Industrial Turbomachinery AB for the purchase of a second SGT-800 turbine of 50 MW. In that month, a payment for 5% was made; in January 2017 another payment for 5% was made, and in March 2017, the remaining 40% was paid. In September 2016, the Deferred Payment Agreement was executed for the remaining 50% which will be paid in 24 installments as from April 2018. On April 27, 2017, the pieces of the second turbine were shipped, which arrival is expected at the Zarate port on May 22, 2017. The shipping of the chimneys will be made on May 18, 2017, their arrival in Buenos Aires is expected by the end of June 2017. The value of the turbine amounts to USD 19.7 million.

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 1: GENERAL INFORMATION (Cont'd)

New projects (Cont'd)

Enlargement at Central Térmica Independencia (Cont'd)

It should be noted that the hiring of the two 75 MVA transformers, civil works under the project and chiller equipment was concluded in September 2016. Additionally, in November 2016, two contracts were executed with Siemens, an assembly contract for a total of USD 7.5 million and a contract for maintenance and spare parts for a total of USD 1.02 million.

The latter will be paid in three installments, in June 2017 (35%), in September 2017 (35%) and in February 2018 (30%). Further, in December 2016 the construction of the 132 Kv field was hired, and a cooling tower was acquired.

During January 2017, the engineering and management services of the external natural gas work were hired for an amount of USD 6.2 million, together with the chillers and cooling towers assembly for USD 1.4 million. In March 2017, the mechanic and electric assembly was hired for $ 20 million, reaching an invested total of USD 23 million. At the date of presentation of the interim condensed combined financial statements, the progress of work of the CTI project is 96%.

Central Térmica Ezeiza

Also under Resolution No. 21/16 described above, the construction of a new plant in the province of Buenos Aires started (Ezeiza Power Plant) with 150 MW of power generation capacity, through the installation of three Siemens turbines SGT-800 of 50 MW each. The estimated investment amounts to USD 151.8 million.

The work will be completed in two stages, by installing 100 MW in the first stage and the additional 50 MW in the second stage. We estimate that the commercial operation of the first stage will start in the third quarter of 2017, and the second stage in the first quarter of 2018.

On April 30, 2016, a contract has been signed with Siemens Industrial Turbomachinery AB for the purchase of two SGT-800 turbines of 50 MW each. In September 30, 2016, 50% of the first two turbines has been paid, and the other 50% will be paid in 24 installments as form September 2017. Both turbines are already at the plant. The total value of the turbines reaches USD 20.4 million each.

On August 9, 2016, a contract was signed with Siemens Industrial Turbomachinery AB for the purchase of a third SGT-800 turbine of 50 MW. In that month, a payment for 5% was made; in January 2017 another payment for 5% was made, and in March 2017, the remaining 40% was paid. In September 2016, a deferred payment agreement (DPA) was signed for the remaining 50%, which will be paid in 24 installments as from April 2018. The value of the turbine amounts to USD 19.8 million. On April 27, 2017, the pieces of the third turbine were shipped, which arrival is expected at the Zarate port on May 22, 2017. The shipping of the chimneys will be made on May 18, 2017, their arrival in Buenos Aires is expected by the end of June 2017. In a similar manner, purchase agreements have been signed for three transformers of 75 MVA, Alfa Laval equipment and chillers, the construction of 132kv fields and the purchase of land in Ezeiza and civil works. In October 2016, two water tanks and one gas oil tank were acquired.

In November 2016 an assembly contract was executed with Siemens for USD 9.3 million, and a contract for maintenance and spare parts was executed for USD 1.6 million. The latter will be paid 35% in June 2017, 35% in September 2017, and the remaining 30% in February 2018.

NOTE 1: GENERAL INFORMATION (Cont'd)

New projects (Cont'd)

Central Térmica Ezeiza (Cont'd)

In December 2016 the control room and gantry cranes were built and dirt moving activities were conducted, among other civil works.

During the first quarter of 2017, engineering and management services of the external natural gas work were hired for an amount of USD 5.2 million. In addition, the installation of the gasoil and compressed air systems and drainages was awarded for USD 2.8 million. Services for the electric and civil works and the communication system were hired. At March 2017, USD 62 million were invested. At the date of presentation of the interim condensed combined financial statements, the progress of work of the CTE project is 92 %.

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION

The Company's revenue from electricity generation activity derives from sales to Large Users on the Forward Market (MAT), basic and surplus demand (ES Resolution 1281/06); from sales to CAMMESA under ES Resolution 220/07; sales under ES Resolution 22/16 and under ES Resolution 19/17. In addition, the excess electricity generated under the modalities of ES Resolutions 1281/06 and 220/07 is sold on the Spot Market, in accordance with the regulations in force in the WEM administered by CAMMESA.

a) Regulations on Energía Plus, Resolution 1281/06.

The Energy Secretariat approved Resolution 1281/2006, which provides that the existing energy sold on the Spot Market will follow these priorities:

(1) Demand lower than 300 KW.
(2) Demand over 300 KW, with contracts; and
(3) Demand over 300 KW, without contracts.

It also establishes certain restrictions on the sale of electric power and implements the "Energía Plus" service, which allows generating agents to offer the available additional generation. They must fulfill the following requirements: (i) they must be WEM agents whose generating units were authorized for operation after March 5, 2006 and (ii) they must have fuel supply and transportation contracts.

As established by this resolution:

• Large Users with demand over 300 KW ("GU300") will be authorized to enter into contracts for their demand of electricity in the forward market with the generating agents existing in the WEM at this moment, only for the electricity consumption in 2005 ("Basic Demand").

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION (Cont'd)

a) Regulations on Energía Plus, Resolution 1281/06 (Cont'd)

• The electricity consumed by GU300 above their Basic Demand must be supplied by new generation (Energía Plus) and for a price agreed upon by the parties. This may not exceed 50% of the actual demand.

• New Agents entering the system must contract 50% of their total demand under the Energía Plus service, under the conditions described above.

As to the Energía Plus program, at December 31, 2016 almost all the nominal power of 135MW available was under contract. The average term of most of the Energía Plus contracts entered into between the Company and its customers ranges between 1 and 2 years. Sales under this modality are paid by customers directly to the Company.

b) Supply Contract with WEM (Resolution 220/07)

In January 2007, the Energy Secretariat adopted Resolution No, 220/07 authorizing the execution of Supply Contracts between WEM and additional offers of available generation and associated energy submitted by generating, co-generating or self-generating agents which, at the date of publication of the said resolution are not WEM agents or do not have the generation facilities to be agreed under these commercially authorized offers, or are not interconnected with WEM at that date. In this regard, the execution of Supply Contracts was foreseen as another way to generate incentives for the development of additional energy projects.

These Supply Contracts are entered into between generating agents and CAMMESA, with a duration of 10 years or a shorter term that may exceptionally be established. The valuable consideration for availability of generation and energy shall be established in each contract based on the costs accepted by the Energy Secretariat. The contracts will also establish that the machines and power plants used to cover the Supply Contracts will generate energy as they are dispatched by CAMMESA.

Further, as envisaged with respect to the Supply Commitment Contracts and for the purpose of mitigating the collection risk of the generating agents, the payment obligations assumed by CAMMESA under those Supply Contracts will rank at least pari passu with the recognized operating costs of the thermal power generators.

Sales under this modality are denominated in dollars and are paid by CAMMESA under a take or pay clause and the generated surplus is sold to the Spot Market, pursuant to regulations in effect in the WEM administered by CAMMESA.

On October 14, 2015, the Company and CAMMESA entered into a new WEM supply contract for 55 MW, for a term of 10 years counted as from the date of commercial operation of the turbine at issue. This contract establishes a fixed rate remuneration of 31,916 USD/MW-month and a variable rate associated with the energy actually provided of 5.38 USD/MWh.

The contract will be supported by the conversion of the current thermal cycle into a combined cycle, as mentioned in Note 1. To this end, the equipment must be installed, so that the exhaust fume recovery of the present gas turbine generates an amount of steam such that when expanded through a steam turbine, a power of 60 MW may be generated.

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION (Cont'd)

b) Supply Contract with WEM (Resolution 220/07) (Cont'd)

For CTMM, GMSA entered into a Wholesale Electric Market supply contract for 45 MW, for a term of 10 years counted as from the commercial commissioning. Meanwhile, for CTI, agreed with CAMMESA a WEM supply contract for 100 MW, for a term of 10 years counted as from November 2011. In turn, CTF and CAMMESA entered into a Wholesale Electric Market supply contract for 55.5 MW, for a term of 10 years counted as from December 2015. In addition, CTR agreed with CAMMESA a WEM supply contract for 116.7 MV, for a term of 10 years counted as from June 2012.

This contract sets a remuneration comprised of 5 components:

i) fixed charge for the average monthly availability of contracted power, for a price of:

Power plants	Fixed charge for contracted power USD/MW-mes	Contracted power MW
CTMM	USD 16,133	45
CTI	USD 17,155	100
CTF	USD 19,272	55.5
CTR	USD 12,540	116.7

ii) a fixed charge that recognizes the costs of transportation plus other costs of the generating agents

iii) a variable charge associated with the energy actually provided under the contract, the objective of which is to remunerate operation and maintenance of the power plant

Power plants	Variable charge in USD/MWh	
	Gas	Gasoil
CTMM	USD 7.83	USD 8.32
CTI	USD 7.52	USD 7.97
CTF	USD 10.83	USD 11.63
CTR	USD 10.28	USD 14.18

iv) a variable charge for repayment of fuel costs, all at reference price; and

v) a discount for penalties. These penalties are applied to the hours in which 92% of the agreed upon power has not been reached and are valued on a daily basis and according to the operating condition of the machine and the market situation.

For CTRi, GMSA and CAMMESA entered into a Wholesale Electric Market supply contract for 45 MW, for a term of 10 years counted as from the commercial operation expected for the second quarter of 2017. Sales under this modality are denominated in dollars and are paid by CAMMESA under a take or pay clause and the generated surplus is sold to the Spot Market, pursuant to regulations in effect in the WEM administered by CAMMESA.

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION (Cont'd)

b) Supply Contract with WEM (Resolution 220/07) (Cont'd)

This contract sets a remuneration comprised of 5 components: i) a fixed charge for the average monthly availability of contracted power, for a price of 16,790 USD/MW-month; ii) a fixed charge that recognizes the costs of transportation plus other costs of the generating agents; iii) a variable charge associated with the energy actually provided under the contract, the objective of which is to remunerate operation and maintenance of the power plant (GAS 11.44 USD/MWh – GASOIL 15.34 USD/MWh); iv) a variable charge for repayment of fuel costs, all at reference price; and v) a discount for penalties. These penalties are applied to the hours in which 92% of the agreed upon power has not been reached and are valued on a daily basis and according to the operating condition of the machine and the market situation.

c) Sales under ES Resolution 22/16

On March 22, 2013 the Energy Secretariat issued ES Resolution 95/13 that aims at adapting the system for the remuneration of the generation pool without affecting special regimes, such as Energía Plus and WEM Supply Contracts.

ES Resolution 529/14 was published on May 20, 2014, amending and extending application of ES Resolution 95/13. The main change is the increase in the remuneration payable to the generators, implemented through a price increase, as well as the creation of a new item, called "Remuneration for Non-recurring Maintenance".

ES Resolution 529/14 establishes that from February 2014, commercial management and fuel dispatch will be centralized in the Dispatch Management Agency (CAMMESA). Costs related to operation will cease to be recognized as the contractual relationships between WEM agents and their suppliers of fuel and inputs are terminated. ES Resolution 1281/06 (Energía Plus) is excluded from these regulations.

ES Resolution 482/15 was published on July 10, 2015, amending and extending application of ES Resolution 529/14. The main change is the increase in the remuneration payable to the generators, implemented through a price increase, as well as the creation of two new items, called "Resource for FONINVEMEM investments 2015-2018" and "Incentives for energy production and operational efficiency".

ES Resolution 22/16 was published on March 30, 2016, amending ES Resolution 482/15 already mentioned. The main change is the increase in the remuneration payable to the generators, implemented through a price increase.

The new resolution will allow increasing the operating results of the Company, generating an additional cash flow that will improve their working capital position. The resolution established its retrospective application as from February 2016. There is a 70% increase in the fixed charge paid for the available power and 40% increase in the variable cost for the power generated.

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION (Cont'd)

c) Sales under ES Resolution 22/16 (Cont'd)

The remuneration system, updated by Res. 22/16, basically comprises the following items:

1) Fixed cost: this item adjusts the values recognized for Power Made Available. The price set as remuneration for the Power Made Available according to the technology used is presented below:

Power Plant	Classification	Fixed Cost as per Res. 22/16
		$/MWhrp
GLB/GR	TG Units with Power (P) < 50 MW (small)	152.3
GROSA	TV Units with Power (P) > 100 MW (large)	129.2
GM	CC Units with Power (P) < 150 MW (small)	101.20

This price may be increased by a percentage established in Res. No. 22/16. It is established that this percentage will be determined on the basis of the monthly availability or the historical availability, according to the time of year and the technology for generation. The Resolution states that this seasonal percentage can reach up to 110% of the fixed cost determined according to the same Resolution.

2) Variable cost: this is paid based on the electricity generated and the fuel used, and the value is the same for the technologies used by all the Group. The prices recognized by new Res. No. 22 are 46.30 $/MWh for generation with natural gas, 81.10 $/MWh with gas oil and fuel oil; while the former resolution recognized 33.10 $ /MWh for generation with natural gas and 57.90 $ /MWh with gas oil..

3) Additional remuneration: this is determined based on total generation and includes two elements: a portion that is collected directly by the generating companies, and another that is allocated to a trust for new investments.

Power Plant	Classification	Additional remuneration $/MWh as per Res. 22	
		Directly	Trust Fund
GLB/GR	TG Units with Power (P) < 50 MW (small)	13.70	5.90
GROSA	TV Units with Power (P) > 100 MW (large)	11.70	7.80
GM	CC Units with Power (P) < 150 MW (small)	13.70	5.90

4) Remuneration of non-recurring maintenance: this is determined monthly on the basis of the electricity generated. The accumulated funds can be used for performing non-recurring maintenance works.

Power Plant	Classification	Res. 22
		$/MWh
GLB/GR	TG Units with Power (P) < 50 MW (small)	45.10
GROSA	TV Units with Power (P) > 100 MW (large)	45.10
GM	CC Units with Power (P) < 150 MW (small)	39.50

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION (Cont'd)

c) Sales under ES Resolution 22/16 (Cont'd)

5) Resource for FONINVEMEM investments 2015-2018: valued at $ 15.80 per MWh, this is determined monthly on the basis of the electricity generated. The accumulated funds will be used for new investments in electricity generation. The Company being a generating agent in the WEM and a party to the agreement to increase the availability of thermal power generation, this recognition will enable the Group to have a participation in the new investments made to diversify the pool of electricity generators in Argentina.

Power Plant	**Classification**	**Res. 422 $/MWh**
GLB/GR	TG Units with Power (P) < 50 MW (small)	15.80
GROSA	TV Units with Power (P) > 100 MW (large)	15.80
GM	CC Units with Power (P) < 150 MW (small)	15.80

The balance not recognized for this item amounts to $ 31,708,050.

6) New system of "Incentives for energy production and operational efficiency applicable to thermal generation":

- Additional remuneration based on production: an additional remuneration can be received based on the volume of energy produced during the year, according to the type of fuel used. This increase to be applied to variable costs will be of 15% for liquid fuel and 10% for gas/coal, when they reach an accumulated value of 25% and 50% of 92% annual generation, respectively.

- Additional remuneration based on efficiency: an additional remuneration can be received based on the achievement of goals for fuel consumption. On a quarterly basis, actual consumption will be compared with reference consumption for each type of machine and fuel. The difference percentage will be valued at the variable cost of operation and maintenance associated to the pertinent fuel, and recognized as additional remuneration.

d) Sales under ES Resolution 19/17

MinEyM ES Resolution 19-E/17 was published on January 27, 2017, replacing ES Resolution 22/16. This resolution adapts certain remuneration criteria to economic conditions which are reasonable, foreseeable and efficient, through medium-term commitments.

The Generating Agents are excluded from this system in the framework of contracts regulated by Resolution No. 1281/2006, 220/2007, 21/2016 as well as any other type of WEM contract having a differential remuneration established or authorized by WEM competent authority.

Among the main changes, the remuneration will be based on the Available Power and Energy generated, valued in US Dollars, simplifying their calculation.

It will be effective as from February 1, 2017.

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 2: REGULATORY FRAMEWORKS APPLICABLE TO ELECTRICITY GENERATION (Cont'd)

d) Sales under ES Resolution 19/17 (Cont'd)

The remuneration schedule updated under Resolution SE19-E/17 basically consists of the following items:

1. Remuneration per power: this is proportional to the available monthly power and a price in USD/MW-month that varies according to different conditions.

   - MINIMUM price of power per technology and scale.
   - BASE price according to the Offered Guaranteed Power. Valued as from February 2017 until October 2017 at 6,000 USD/MW-month and as from November 2017 onwards, 7,000 USD/MW-month.
   - ADDITIONAL price with maximum in accordance with additional availability Offered and allocated. Valued as from February 2017 until October 2017 at 1,000 USD/MW-month and as from November 2017 onwards, 2,000 USD/MW-month.

2. Remuneration per Energy: It is comprised by:

2.1 Energy generated: It is the remuneration received for the energy effectively generated, valued according to the type of fuel at 5 USD/MWh for Natural Gas and 8 USD/MWh for Gas Oil or Fuel Oil.
2.2 Energy operated: The generators received an additional remuneration of 2 USD/Mwh, irrespective of the type of fuel, for the Energy Operated, represented by the integration of hourly powers in the period.
2.3 Additional remuneration incentive for efficiency:
2.3.1 Additional remuneration variable cots efficient thermal power generation: The generator will receive an additional remuneration if the fuel consumption objectives are accomplished.
2.3.2 Additional remuneration for thermal power generators of little use: An additional remuneration is established according to the frequency of starts based on the energy generated.
2.3.2.1 This price will be valued at 2.6 USD/MWh. It will be multiplied by the energy generated during the pertinent month, by the Use Factor (which is defined as the use factor of the nominal power recorded over the last twelve-month period. It will have a value of 0.5 for thermal units with FU < 30% and 1.0 for those with FU < 15%. For the rest of the cases it will be 0.
2.3.2.2 This price will be valued at 2.6 USD/MWh. It will be multiplied by the energy generated during the pertinent month, by the Start Factor (which is determined based on the starts recorded over the last twelve-month period. It will have a value of 0 for <= 74, 0.1 between 75 and 149 and 0.2 for more than 150 starts).

NOTE 3: PURPOSE AND BASIS FOR PRESENTATION

The interim condensed combined financial statements have been prepared following International Financial Reporting Standards ("IFRS") and interpretations of the IFRS Interpretations Committee (IFRIC), as adopted by the International Accounting Standard Board (IASB) incorporating financial information previously included in the interim condensed consolidated financial statements of ASA and CTR.

a. Combination criteria

The interim condensed combined financial statements have been prepared by aggregating the interim condensed combined financial statements of ASA and CTR. Intercompany balances and transactions have been eliminated in preparing the combination.

NOTE 3: PURPOSE AND BASIS FOR PRESENTATION (Cont'd)

a. List of the companies included in the combined financial statements:

The combined financial statements include the following companies:

Sociedad	Relación	País de constitución	Actividad principal	% de participación en poder	
				03.31.17	12.31.16
CTR	-	Argentina	Generation of electric energy	100.00%	100.00%
ASA	-	Argentina	Investing and financial activities	100.00%	100.00%
GMSA	Subsidiary of ASA	Argentina	Generation of electric energy	95.00%	95.00%
GFSA (1)	Subsidiary of ASA	Argentina	Generation of electric energy	-	95.00%
GROSA	Subsidiary of ASA	Argentina	Generation of electric energy	95.00%	95.00%
GLSA	Subsidiary of ASA	Argentina	Generation of electric energy	95.00%	95.00%

(1) Company merged into GMSA within the framework of the merger through absorption process, as described in Note 29.b.

These interim condensed combined financial statements for the three-month period ended March 31, 2017 and 2016 were prepared in accordance with the provisions of IAS 34 "Interim Financial Reporting". This interim condensed combined financial information must be read jointly with the Group's financial information at December 31, 2016.

The presentation in the balance sheets segregates current and non-current assets and liabilities. Current assets and liabilities are those which are expected to be recovered or settled within the twelve months after the end of the reporting period, and those held for sale. In addition, the Group reports on the cash flow from operating activities using the indirect method. The fiscal year commences on January 1 and ends December 31 of each year. Economic and financial results are presented on the basis of the fiscal year.

These interim condensed combined financial statements are stated in pesos. They have been prepared under the historical cost convention, modified by the measurement of financial assets and liabilities at fair value through profit or loss.

The preparation of these interim condensed combined financial statements requires making estimates and valuations that affect the reported amounts of assets and liabilities, the disclosure of contingent assets and liabilities at the date of issue of these interim condensed combined financial statements, as well as the income and expenses recorded in the period. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial statements are disclosed in Note 5.

The interim condensed combined financial statements for the three-month periods ended March 31, 2017 and 2016 have not been audited. Group's management estimates that they include all adjustments necessary to reasonably present the results for each period.

The results for the three-month periods ended March 31, 2017 and 2016 do not necessarily reflect a proportionate percentage of the Group's results for the full year.

These interim condensed combined financial statements for the three-month periods ended March 31, 2017 and 2016 were approved for issuance by the Combined Companies' Board of Directors on May 26, 2017.

NOTE 3: PURPOSE AND BASIS FOR PRESENTATION (Cont'd)

Comparative information

Balances at December 31, 2016 and for the three-month period ended March 31, 2016 disclosed on interim condensed combined financial statements for comparative purposes arise from combined financial statements at that date. Certain reclassifications have been included in the combined financial statement figures presented for comparative purposes to conform them to the current period presentation.

NOTE 4: ACCOUNTING POLICIES

The accounting policies adopted for these interim condensed combined financial statements are consistent with the accounting policies used in the preparation of the audited combined financial statements corresponding to the last fiscal year, which ended on December 31, 2016, except for the policies mentioned below.

There are no new IFRS or IFRIC applicable as from the current period which have a material impact on the interim condensed combined financial statements of the Group.

These interim condensed combined financial statements must be read together with the audited financial statements at December 31, 2016 prepared under IFRS.

4.1) New accounting standards, amendments and interpretations

The following standards, modifications and interpretations of standards were published by the IASB and IFRIC. Those standards, modifications and interpretations that could have potential impact on the Group at the time of their application are described below.

IAS 7 "Statement of cash flows": was amended in January 2016. Is required to disclose information for users to understand the changes in liabilities generated by financing activities. This includes the changes in cash flows, such as the uses of funds and loan amortization; and the changes not involving cash outflows, such as acquisitions, sales and unrealized exchange differences. It applies for annual periods beginning on or after January 1, 2017. The application of the amendments will not impact on the results of operations or in the financial position of the Group, it only implies new disclosures.

IAS 12 "Income tax": was amended in January 2016 to clarify the requirements on recognition of deferred tax assets for unrealized losses. The amendments explain how to recognize deferred tax when an asset is measured at fair value and that fair value is below the tax base of the asset. The amendments also explain other issues related to the recognition of deferred tax assets. The amendments will be effective as from January 1, 2017. The application of the amendments have no impact on the results of operations or in the financial position of the Group.

NOTE 5: CRITICAL ACCOUNTING ESTIMATES AND JUDGMENTS

The preparation of interim condensed combined financial statements requires Group Management to make estimates and assumptions concerning the future, apply critical judgments and establish premises that affect application of the accounting policies and the reported amounts of assets, liabilities, income and expenses.

These estimates and judgments are continually evaluated and are based on historical experience and other factors that are believed to be reasonable under the circumstances. Actual future results may differ from those estimates and assessments made at the date these interim condensed financial statements were prepared.

In preparing these interim condensed combined financial statements, the critical judgments delivered by the Management to apply the Group's accounting policies and the sources of information used for the related estimates are the same as those delivered in the combined financial statements for the fiscal year ended December 31, 2016.

NOTE 6: FINANCIAL RISK MANAGEMENT

The Group's activities are disclosed under sundry financial risks: market risk (including the foreign exchange risk, interest rate risk and price risk), credit risk and liquidity risk.

No changes have been made to risk management policies since the annual closing.

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 7: PROPERTY, PLANT AND EQUIPMENT

Captions	ORIGINAL VALUE					DEPRECIATION					Net value
	Value at beginning of the period	Increases (1)	Transfers / Deletions	Revaluation Original value	Value at end of the period	Accumulated at beginning of the period	For the period (2)	Decreases	Revaluation of accumulated depreciation	Accumulated at end of the period	
Land	192,286,955	1,397,739	-	-	193,684,694	-	-	-	-	-	193,684,694
Real property	128,818,599	-	-	-	128,818,599	-	617,347	-	-	617,347	128,201,252
Facilities	300,806,899	263,349	-	-	301,070,248	-	2,885,265	-	-	2,885,265	298,184,983
Machinery and turbines	4,286,560,200	15,291,107	36,146,483	-	4,337,997,790	-	58,264,222	-	-	58,264,222	4,279,733,568
Computer and office equipment	8,438,975	294,752	-	-	8,733,727	3,938,545	461,286	-	-	4,399,831	4,333,896
Vehicles	8,327,550	-	-	-	8,327,550	1,922,478	424,026	-	-	2,346,504	5,981,046
Tools	3,374,669	219	-	-	3,374,888	1,185,364	142,336	-	-	1,327,700	2,047,188
Furniture and fixtures	602,262	27,495	-	-	629,757	300,588	22,229	-	-	322,817	306,940
Works in progress	1,554,311,623	2,024,268,371	(36,146,483)	-	3,542,433,511	-	-	-	-	-	3,542,433,511
Civil works on third party property	15,086,573	315,669	-	-	15,402,242	8,039,312	444,511	-	-	8,483,823	6,918,419
Facilities under construction on third party property	138,972,270	-	-	-	138,972,270	62,089,391	4,765,216	-	-	66,854,607	72,117,663
Machinery and turbines under construction on third party property	63,119,883	-	-	-	63,119,883	25,897,568	2,322,323	-	-	28,219,891	34,899,992
Assets under construction on third party property	52,862,725	9,295,369	-	-	62,158,094	-	-	-	-	-	62,158,094
Inputs and spare parts	45,302,153	14,071,044	-	-	59,373,197	-	-	-	-	-	59,373,197
Total al 03.31.17	**6,798,871,336**	**2,065,225,114**	-	-	**8,864,096,450**	**103,373,246**	**70,348,761**	-	-	**173,722,007**	**8,690,374,443**
Total al 12.31.16	**3,860,836,592**	**2,110,447,755**	**(4,064,950)**	**831,651,939**	**6,798,871,336**	**70,769,543**	**206,969,647**	**(1,800)**	**(174,364,144)**	**103,373,246**	**6,695,498,090**
Total al 03.31.16	**3,860,836,592**	**155,777,452**	**(3,800)**	-	**4,016,610,244**	**70,769,543**	**51,347,404**	**(1,800)**	-	**122,115,147**	**3,894,495,097**

(1) Includes acquisition of assets for the project of start-up and extension of electricity generation plant.

(2) Depreciation charges for the periods of 2017 and 2016 were allocated to cost of sales, including $ 39,241,787 and $ 22,082,807 for higher value from the technical revaluation.

Information required by Appendix A, in compliance with Section 1, Chapter III, Title IV of the restated text of the CNV.

NOTE 8: EQUITY INTEREST IN ASSOCIATE

At March 31, 2017 and December 31, 2016, the Group's associate is Solalban Energía S.A.

In the course of 2008, ASA associated with Solvay Indupa S.A.I.C., with an interest percentage of 42%, to establish Solalban Energía S.A., with the purpose of building a thermal power plant with a 165 MW generation capacity, located at the petrochemical complex of Bahía Blanca, province of Buenos Aires

Changes in the investments in the Group's associates for the three-month period ended March 31, 2017 and 2016:

	03.31.17	03.31.16
At the beginning of the period	**293,807,569**	**243,127,929**
Income (Loss) from investments in associates	584,203	(2,345,041)
Period end	**294,391,772**	**240,782,888**

Below is a breakdown of the investments and the value of interests held by the Company in the associate at March 31, 2017 and December 31, 2016, as well as the Company's share in the income/loss of the associate for the periods ended on March 31, 2017 and 2016:

Name of issuing entity	Main business activity	% share interest		Equity value		Company's interest in gains and losses	
		03.31.17	12.31.16	03.31.17	12.31.16	03.31.17	03.31.16
Associates Solalban Energía S.A.	Electricity	42%	42%	294,391,772	293,807,569	584,203	(2,345,041)
				294,391,772	**293,807,569**	**584,203**	**(2,345,041)**

Information required by Appendix C, in compliance with Section 1, Chapter III, Title IV of the restated text of the CNV.

Financial information corresponding to the associate Solalban Energía S.A. is summarized below.

Summarized statement of financial position:

	03.31.17	12.31.16
Total non-current assets	868,721,801	884,025,285
Total current assets	300,542,565	287,394,801
Total Assets	**1,169,264,366**	**1,171,420,086**
Total Equity	**700,932,789**	**699,541,830**
Total non-current liabilities	269,173,695	272,611,435
Total current liabilities	199,157,882	199,266,821
Total Liabilities	**468,331,577**	**471,878,256**
Total Liabilities and Equity	**1,169,264,366**	**1,171,420,086**

NOTE 8: EQUITY INTEREST IN ASSOCIATE (Cont'd)

Summarized statement of income and statement of comprehensive income:

	03.31.17	03.31.16
Sales revenue	247,618,003	198,042,655
Income (Loss) for the period	1,390,959	(5,583,431)
Total income for the period	**1,390,959**	**(5,583,431)**

Statement of cash flows:

	03.31.17	03.31.16
Funds generated by (used in) operating activities	7,829,449	(13,597,392)
Funds used in investment activities	(2,402,276)	(933,401)
Funds used in financing activities	-	(4,273,863)
Increase / (Decrease) in cash for the period	**5,427,173**	**(18,804,656)**

The information above shows the balances recorded in the financial statements of the associate (not the share of the Group in those amounts) adjusted by differences in accounting policies for valuation of property, plant and equipment under the revaluation model.

NOTE 9: CASH AND CASH EQUIVALENTS

	03.31.17	12.31.16
Cash	442,102	439,447
Checks to be deposited	21,854,703	18,600,989
Banks	29,182,518	76,419,749
Mutual funds	771,014,742	852,847,425
Cash and cash equivalents (bank overdrafts excluded)	**822,494,065**	**948,307,610**

For the purposes of the cash flow statement, cash, cash equivalents and bank overdraft facilities include:

	03.31.17	03.31.16
Cash and cash equivalents	822,494,065	72,468,845
Bank overdrafts (Note 12)	(4,046,008)	(77,331,979)
Cash and cash equivalents (bank overdrafts included)	**818,448,057**	**(4,863,134)**

NOTE 10: CHANGES TO CAPITAL STATUS

Capital stock represents the addition of the subscribed capitals of the combined companies, as follows:

	03.31.17	12.31.16
Albanesi S.A.	62,455,160	62,455,160
Central Térmica Roca S.A.	73,070,470	73,070,470
	135,525,630	**135,525,630**

NOTE 11: PROFITS DISTRIBUTIONS

In accordance with the laws in force in Argentina, where the Group operates, 5% of the profits for the year is allocated to setting up legal reserves until they reach the legal maximum amounts (20% of the capital). These legal reserves are not available for dividends distribution and may only be released to absorb losses. The Group subsidiaries subject to this law have not reached the legal limits of these reserves. The distribution of dividends from the combined companies is made based on their separate financial statements.

As established by Law No. 25063 enacted in December 1998, dividends that are distributed or that the companies of the Group receives from its subsidiaries, in cash or in kind, in excess of the taxable profits accumulated at the end of the fiscal year immediately preceding the payment or distribution date, shall be subject to a 35% income tax withholding, as a sole and final payment. For the purposes of this tax, accumulated taxable profits are the balances of taxable profits accumulated at December 31, 1997, less the dividends paid plus the taxable profits determined as from January 1, 1998.

Due to the issue of the International Negotiable Obligation, the Company must comply with ratios on the combined Financial Statements in order to distribute dividends.

NOTE 12: FINANCIAL DEBTS

Non-Current	03.31.17	12.31.16
CAMMESA	192,499,931	195,731,948
Finance lease	16,669,249	19,294,201
Debt under BAF loan	151,997,999	631,249,936
International Bond	3,719,769,999	3,843,235,131
Negotiable obligations	1,760,089,260	951,145,865
Other bank debts	262,465,910	-
	6,103,492,348	**5,640,657,081**

Current		
Bank overdrafts	4,046,008	14,657,864
Finance lease	8,200,476	7,606,558
Other bank debts	301,461,307	105,044,425
Debt under BAF loan	42,164	3,840,614
International Bond	37,118,261	133,465,312
Negotiable obligations	373,774,939	273,086,360
CAMMESA	6,749,323	6,749,323
	731,392,478	**544,450,456**

NOTE 12: FINANCIAL DEBTS (Cont'd)

The due dates of Group financial debt and their exposure to interest rates are as follow:

	03.31.17	12.31.16
Fixed rate		
Less than 1 year	267,682,813	142,973,628
Between 1 and 2 years	105,801,470	-
Between 2 and 3 years	190,893,890	604,897,002
More than 3 years	4,364,607,705	3,869,588,065
	4,928,985,878	**4,617,458,695**
Floating rate		
Less than 1 year	463,709,665	401,476,828
Between 1 and 2 years	662,891,311	750,182,788
Between 2 and 3 years	671,067,927	122,054,505
More than 3 years	108,230,045	293,934,721
	1,905,898,948	**1,567,648,842**
	6,834,884,826	**6,185,107,537**

Group financial debt are denominated in the following currencies:

	03.31.17	12.31.16
Argentine pesos	1,840,726,572	1,479,535,353
US dollars	4,994,158,254	4,705,572,184
	6,834,884,826	**6,185,107,537**

The evolution of the Group's financial debt during the year was the following:

	03.31.17	03.31.16
Financial debts at beginning of period	**6,185,107,537**	**2,038,872,570**
Financial debts taken out	1,605,417,114	757,550,375
Financial debts paid	(680,997,702)	(448,982,377)
Accrued interest	220,953,318	109,721,234
Interest paid	(293,538,974)	(105,941,369)
Exchange difference	(160,580,489)	59,280,160
Bank overdrafts	(10,611,856)	3,561,083
Capitalized financial expenses	(30,864,122)	6,862,213
Financial debts at period end	**6,834,884,826**	**2,420,923,889**

NOTE 12: FINANCIAL DEBTS (Cont'd)

The balance of the financial debts at March 31, 2017 amounts to $ 6,835 million. The following table shows the Group's financial debt at that date.

	Borrower	Principal	Balances as of March 31, 2017	Interest rate	Currency	Issuance date	Maturity date
			(Pesos)	(%)			
Financial debts							
BAF	GMSA	USD 10,000,000	152,040,163	10%	USD	02/11/2016	02/16/2019
Subtotal			**152,040,163**				
Debt securities							
International Bond	GMSA/CTR/GFSA[1]	USD 250,000,000	3,756,888,260	9.625%	USD	07/27/2016	07/27/2023
Class IV NO	GMSA	$ 15,704,532	16,468,882	BADLAR + 6.5%	ARS	07/17/2015	07/17/2017
Class V NO	GMSA	$ 135,161,548	132,293,051	BADLAR + 4%	ARS	06/30/2016	06/30/2018
Class VI NO	GMSA	USD 34,696,397	528,522,200	8.000%	USD	02/16/2017	02/16/2020
Class VII NO	GMSA	$553,737,013	561,212,401	BADLAR + 4%	ARS	02/16/2017	02/16/2019
Class II (GFSA[1]) NO	GMSA	$ 78,745,284	78,985,230	BADLAR + 6.5%	ARS	03/08/2016	03/08/2018
Class III (GFSA[1]) NO	GMSA	$ 110,459,507	115,184,519	BADLAR + 5.6%	ARS	07/06/2016	07/06/2018
Class II NO	CTR	$ 270,000,000	263.352.717	BADLAR + 2%	ARS	11/17/2015	11/17/2020
Class III NO	CTR	$ 170,262,333	162.827.617	BADLAR + 5.76%	ARS	06/10/2016	06/10/2018
Class I NO	ASA	$ 50,500,000	48,105,992	BADLAR + 5.5%	ARS	12/29/2015	12/29/2017
Class II NO	ASA	$ 220,000,000	226,911,590	BADLAR + 4%	ARS	10/25/2016	10/25/2018
Subtotal			**5,890,752,459**				
Other financial debts							
CAMMESA			199,249,254				
Chubut loan		USD 4,531,109	68,990,205	LIBOR + 5%	USD	12/01/2016	12/01/2017
Supervielle loan		USD 4,475,314	68,695,633	7%	USD	02/01/2017	08/01/2018
Hipotecario loan		USD 20,000,000	303,383,786	10%	USD	01/11/2017	01/11/2021
Itaú loan		USD 4,375,000	67,215,991	4.25%	USD	01/11/2017	07/11/2017
Santander Río loan		USD 3,150,000	48,205,213	4.75%	USD	03/14/2017	03/14/2018
Other financial debts			7,436,389				
Bank overdrafts			4,046,008				
Finance leases			24,869,725				
Subtotal			**792,092,204**				
Total financial debts			**6,834,884,826**				

(1) Company merged into GMSA since January 1, 2017 (See Note 29.b)

The main financial debts detailed by company are shown below.

A) INTERNATIONAL ISSUANCE OF NEGOTIABLE OBLIGATIONS

On July 7, 2016, GMSA, GFSA and CTR got authorization from the CNV, under Resolution No. 18110, for the co-issuance in the domestic and international markets of guaranteed and unsubordinated ordinary Negotiable Obligations, not convertible into shares. Negotiable Obligations were issued on July 27, 2016 for USD 250 million, falling due within 7 years. All of the Negotiable Obligations are unconditionally guaranteed by ASA.

The Negotiable Obligations are rated B+ (Fitch ratings) / B3 (Moody's).

This issuance makes it possible to finance investments under the Company's expansion plans, with the award by the Energy Secretariat of Wholesale Demand Contracts under Resolution 115/2016 dated June 14, 2016, and the Group's projects under way to complete works for the installation of a nominal capacity of 460 MW. It will also improve the Group's financial profile, permitting it to repay existing loans before maturity within a financing term commensurate with the projects to be financed, as well as a considerable reduction of financing costs which involves a greater financial efficiency and release of guarantees.

NOTE 12: FINANCIAL DEBTS (Cont'd)

A) INTERNATIONAL ISSUANCE OF NEGOTIABLE OBLIGATIONS (Cont'd)

International NO:

Principal: Nominal value: USD 250,000,000; value assigned to CTR USD 70,000,000 and GMSA USD 180,000,000 Considering GFSA's merging effect USD 7,000,000)

Interest: Accrues interest at a fixed rate of 9.625%

Payment term and method: Interest on the International Negotiable Obligation shall be paid semi-annually in arrears, on the following dates: January 27 and July 27 of each year, commencing on January 27, 2017 and ending on the due date.

Principal on the Negotiable Obligations shall be amortized in a lump sum payment at maturity, that is, on July 27, 2023.

The balance for that International Bond at March 31, 2017 amounts to $ 3,756,888,260.

As a result of the international issue of Negotiable Obligations, ASA have undertaken standard commitments for this type of issue, whose specific conditions are detailed in the pertinent public prospectus. At the date of these interim condensed combined financial statements, CTR and GMSA are complying with all the commitments undertaken in its indebtedness.

With the proceeds from the issue of the International Bond, a prepayment of the following financial loans has been made, with the release of the pertinent guarantees:

GMSA
- Loans from Banco de la Provincia de Córdoba
- Loan from Banco Hipotecario
- Loan from ICBC (GISA)
- Loan from Nuevo Banco de La Rioja
- Loan from Banco Ciudad
- Loan from Banco Chubut
- Loan from Banco Supervielle
- Loan from Banco Macro
- Syndicated Loan

GFSA
- Loan from Banco de la Provincia de Buenos Aires
- Syndicated Loan

CTR
- Syndicated loan with Credit Suisse
- Loans from Banco Provincia de Buenos Aires
- Syndicated loan from Banco Hipotecario and Banco de Inversión y Comercio Exterior
- Loan from Banco Chubut
- Loan taken out from Banco Ciudad in 2016

As a result of the Issue of the International Bond, Fix SCR S.A. has increased the rating of CTR from BBB- to BBB.

NOTE 12: FINANCIAL DEBTS (Cont'd)

B) LOAN AGREEMENT - GENERACION MEDITERRANEA S.A.

B.1) Loan from BAF Latam Trade Finance Funds B.V.

On February 11, 2016, GMSA, on its own and as the continuing company of GISA and GRISA as a result of the merger through absorption duly informed on November 10, 2015 entered into a loan agreement with BAF Latam Trade Finance Funds B.V. which granted a credit line for a total amount of USD 40,000,000 to be used for (i) financing of the project for the installation of a new turbine of 50 MW in its power plant in La Rioja USD 19,867,305 including the cancellation of the price balance owed to Siemens Industrial Turbomachinery AB for the import of a gas turbine SGT800; (ii) the prepayment of the balance of USD 20,132,695 of the loan agreement entered into on May 4, 2011, between GISA (debtor), UBS Securities LLC (moneylender) and UBS AG Stamford Branch (administrative agent).

The most relevant provisions are the following:

Principal: nominal value: USD 40,000,000

Interest: annual fixed rate 10%.

Repayment: interest will be paid on a quarterly basis, as from the following date: May 15, 2016. The principal will be fully settled at the due date: February 15, 2019.

On March 29, 2017, an early repayment of USD 30 million was made.

The balance of the loan at March 31, 2017 amounts to $ 152,040,163. The remaining loan principal balance at the date of issuance of the interim condensed combined financial statements is USD 10,000,000.

At the date of these interim condensed combined financial statements, GMSA is in compliance with all the covenants related to financial ratios (minimum equity requirements, EBITDA ratio on interest expenses, leverage ratio and capitalization ratio).

B.2) Negotiable obligations

With the purpose of improving the financial profile of the company, on October 17, 2012 GMSA, through CNV Resolution 16942, was granted authorization for: (i) incorporation of GMSA to the public offering system; and (ii) creation of a global program to issue simple (non-convertible) negotiable obligations for a total nominal value outstanding of USD 100,000,000 (one hundred million US dollars) or its equivalent in other currencies, in one or more classes or series.

NOTE 12: FINANCIAL DEBTS (Cont'd)

B) LOAN AGREEMENT - GENERACION MEDITERRANEA S.A. (Cont'd)

B.2) Negotiable obligations (Cont'd)

At March 31, 2017 there are outstanding Class IV, V, VI and VII (GMSA) Negotiable Obligations and Class II and III (GFSA) Negotiable Obligations, issued in the amounts and under the conditions described below:

Class IV Negotiable Obligations:

Principal: Nominal value: $ 130,000,000

Interest: (i) from the date of issuance and liquidation until nine (9) months have elapsed from the date of issuance and liquidation, inclusive, the loan will accrue interest at a fixed rate of 28%; (ii) from the beginning of the tenth (10) month, counted as from the date of issuance and liquidation, until the date on which the principal is fully settled (not inclusive), interest will accrue at an annual floating rate equal to the sum of: (a) private banks BADLAR rate plus (b) 6.50%.

Repayment terms and conditions: interest on Class IV Negotiable Obligations will be paid on a quarterly basis, in arrears, on the following dates: October 15, 2015; January 15, 2016; April 15, 2016; July 15, 2016; October 17, 2016; January 16, 2017; April 17, 2017 and July 17, 2017.

Principal on Class IV Negotiable Obligations shall be amortized in 3 quarterly installments, the first two equivalent to 33% of nominal value of the negotiable obligations and the last installment to 34% of nominal value, payable on January 16, 2017, April 17, 2017 and July 17, 2017, respectively.

The funds obtained through the issuance of Class IV Negotiable Obligations were allocated to the partial pre-payment of principal on Class III Negotiable Obligations for an amount of $ 87,824,000. The remaining amount was allocated to investments and working capital. This enabled improving GMSA's financial profile.

On June 30, 2016, Class V Negotiable Obligations were issued, a portion in cash and the remainder through a voluntary swap of Class IV (GMSA) and Class III (GISA) Negotiable Obligations, improving GMSA's working capital and indebtedness profile (term and rate). The amount repaid of Class IV Negotiable Obligations totaled $75,141,860, with an outstanding principal balance of $54,858,140.

Subsequently, GMSA repurchased a portion of the issue in the secondary market. The balance due for this Negotiable Obligation at December 31, 2016 amounts to $ 26,178,849

On February 16, 2017, Class VII Negotiable Obligations were issued, a portion in cash and the remainder through a voluntary swap for Class IV and V Negotiable Obligations (GMSA) and Class II and III Negotiable Obligations (GFSA), improving GMSA's indebtedness profile (term and rate). The amount paid on the Class IV Negotiable Obligation was $ 1,340,000, with a balance of principal of $ 15,704,532, at the date of these interim condensed combined financial statements.

NOTE 12: FINANCIAL DEBTS (Cont'd)

B) LOAN AGREEMENT - GENERACION MEDITERRANEA S.A. (Cont'd)

B.2) Negotiable obligations (Cont'd)

Principal: nominal value: $ 200.000.000

Interest: Private banks BADLAR rate plus a 4% margin.

Term and repayment: interest on Class V Negotiable Obligations will be paid on a quarterly basis, past due, in the following dates: September 30, 2016, December 30, 2016, March 30, 2017, June 30, 2017, September 30, 2017, December 30, 2017, March 30, 2018 and June 30, 2018.

Principal on Class V Negotiable Obligations shall be amortized in 3 quarterly installments, the first two equivalent to 30% of nominal value of the negotiable obligations and the last installment to 40% of nominal value, payable on December 30, 2017, March 30, 2018 and June 30, 2018, respectively.

The proceeds from the issuance of Class V negotiable obligations were applied to the repurchase of the remaining balance of Class III of GISA negotiable obligations, investments and working capital.

On February 16, 2017, Class VI and VII Negotiable Obligations were issued, a portion in cash and the remainder through a voluntary swap for Class IV and V Negotiable Obligations (GMSA) and Class II and III Negotiable Obligations (GFSA), improving GMSA's indebtedness profile (term and rate). The amount paid on the Class V Negotiable Obligation was $64,838,452, with a balance of principal of $ 135,161,548, at the date of these interim condensed combined financial statements.

Class VI Negotiable Obligations:

Principal: nominal value: USD 34,696,397

Interest: 8% annual nominal, payable on a quarterly basis from May 16, 2017 to maturity.

Repayment term and method: one-off payment once 36 months have elapsed from disbursement of funds.

Payment was made in cash and in kind, in this latter case, through the swap of Class V Negotiable Obligations for USD 448,262.

The proceeds from the issue of Class VI Negotiable Obligations were applied to investments in fixed assets of the different enlargement projects of GMSA and refinancing of liabilities, improving GMSA's indebtedness profile.

The remaining balance of principal on that Negotiable Obligation at March 31, 2017 amounts to USD 34,696,397.

NOTE 12: FINANCIAL DEBTS (Cont'd)

B) LOAN AGREEMENT - GENERACION MEDITERRANEA S.A. (Cont'd)

B.2) Negotiable obligations (Cont'd)

Class VII Negotiable Obligations:

Principal: Nominal value: $ 553,737,013

Interest: Private Banks BADLAR rate plus 4%. Payable on a quarterly basis from May 16, 2017 to maturity.

Repayment term and method: in three payments once 18 (30%), 21 (30%) and 24 (40%) months have elapsed from disbursement of funds.

Payments were made in cash and in kind, in this latter case, through the swap of Class II (GFSA) Negotiable Obligations for $ 55,876,354, Class III (GFSA) Negotiable Obligations for $ 51,955,592, Class IV Negotiable Obligations for $ 1,383,920 and Class V Negotiable Obligations for $ 60,087,834. The proceeds from the issue of Class VII Negotiable Obligations were applied to investments in fixed assets of the different enlargement projects of GMSA and refinancing of liabilities, improving GMSA's indebtedness profile.

The remaining balance of principal on that Negotiable Obligation at March 31, 2017 amounts to $553,737,013.

Class II Negotiable Obligations (GFSA):

Principal: nominal value: $ 130,000,000 (Pesos one hundred and thirty million)

Interest: Private banks BADLAR rate plus a 6.5% margin. The interest rate to be applied in the first 12 months cannot be lower than the minimum rate of 33%.

Term and repayment: Interest will be paid on a quarterly basis, on arrears, on the following dates: (i) June 8, 2016; (ii) September 8, 2016; (iii) December 8, 2016; (iv) March 8, 2017; (v) June 8, 2017; (vi) September 8, 2017; (vii) December 8, 2017, and (viii) March 8, 2018; if other than a business day, or if such day does not exist, the interest payment date will be the immediately following business day.

The principal of the Class II Negotiable Obligation will be repaid in 3 (three) consecutive installments, payable on a quarterly basis, with the first two equivalent to 30% and the third one equivalent to 40% of the nominal value of the Class II NO at the dates in which 18, 21 and 24 months respectively have elapsed, counted as from the date of issuance and liquidation, (i) September 8, 2017; (ii) December 8, 2017; (iii) March 8, 2018; if other than a business day, or if such day does not exist, the interest payment date will be the immediately following business day.

Maturity date of Class II NO: March 8, 2018.

NOTE 12: FINANCIAL DEBTS (Cont'd)

B) LOAN AGREEMENT - GENERACION MEDITERRANEA S.A. (Cont'd)

B.2) Negotiable obligations (Cont'd)

Class II Negotiable Obligations (GFSA): (Cont.)

On February 16, 2017, Class VI and VII Negotiable Obligations were issued, a portion in cash and the remainder through a voluntary swap for Class II (GFSA) Negotiable Obligations, improving the Company's indebtedness profile (term and rate). The amount paid on the Class II Negotiable Obligation was $51,254,716, with a balance of principal of $78,745,284, at the date of these interim condensed combined financial statements.

Class III Negotiable Obligations (GFSA):

Principal: nominal value: $ 160,000,000

Interest: Private banks BADLAR rate plus a 5.6% margin.

Repayment: Interest will be paid on a quarterly basis, on arrears, on the following date: (i) October 6, 2016; (ii) January 6, 2017; (iii) April 6, 2017; (iv) July 6, 2017; (v) October 6, 2017; (vi) January 6, 2018; (vii) April 6, 2018, and (viii) July 6, 2018; if other than a business day, or if such day does not exist, the interest payment date will be the immediately following business day.

The principal of Class III will be repaid in 3 (three) consecutive installments, payable on a quarterly basis, with the first two equivalent to 30% and the third one equivalent to 40% of the nominal value of the Class III NO at the dates in which 18, 21 and 24 months respectively have elapsed, counted as from the date of issuance and settlement, (i) January 6, 2018; (ii) April 6, 2018; (iii) July 6, 2018; if other than a business day, or if such day does not exist, on the first following business day.

Maturity date of Class III NO: July 6, 2018

The proceeds from the issuance of Class III Negotiable Obligations were applied to the repayment of the loan from Puente Hnos S.A., the repurchase of the remaining balance of Class I Negotiable Obligations (GFSA), working capital and investments in fixed assets., with the process to formalize the release of timely granted guarantees having been complied with.

On February 16, 2017, Class VI and VII Negotiable Obligations were issued, a portion in cash and the remainder through a voluntary swap for Class III (GFSA) Negotiable Obligations, improving GMSA's indebtedness profile (term and rate). The amount paid on the Class III Negotiable Obligation was $ 49,540,493, with a balance of principal of $110,459,507, at the date of these interim condensed combined financial statements.

NOTE 12: FINANCIAL DEBTS (Cont'd)

B) LOAN AGREEMENT - GENERACION MEDITERRANEA S.A. (Cont'd)

B.3) Loan from CAMMESA (GRISA)

At March 31, 2017 the Company holds financial debts with CAMMESA for $15,185,971, guaranteed by the assignment of 100% of the present and future credit rights for the sale of energy in the Spot market of the WEM, upon implementation of a trust agreement in accordance with Law No. 24441.

This debt was incurred to finance the program for repairing the gas turbines, and for the control systems of turbines and generators, improving the protection system, adapting the natural gas feeding system and other ancillary works.

This loan has a repayment period set in 48 monthly and consecutive installments, to which interest must be added applying the rate equivalent to the average return obtained by the Dispatch Management Agency (CAMMESA) on financial placements in the WEM. At the closing date of these interim condensed combined financial statements, 21 installments, equivalent to $11,811,308, had been paid.

The balance of the loan at March 31, 2017 amounts to $15,185,971.

B.4) Loan from CAMMESA (CTMM)

On August 9, 2016, the Company signed a new mutual agreement with CAMMESA whereby the financing of the execution of several maintenance works in the MMARCC01 and MMARCC02 units was formalized for an amount of up to USD 6,888,920 plus VAT. The most important tasks to be performed include the Overhaul, the replacement of DB20 Brown Boveri switches, the replacement of the CC (EX2000 through EX2100e DFE), and the reengineering of the fire protection network.

In November 2016, GMSA made the first filing for $ 7,355,080 through a note to CAMMESA for the accumulated amount paid until October 2016 inclusive. At January 2, 2017, the total amount of disbursements received from CAMMESA amounts to $7,360,000.

As of March 31, 2017, the balance for the financing amounts to $ 7,360,000 and is included in the caption Current Trade Receivables, net of receivables for Remuneration for Non-Recurring Maintenance.

C) FINANCING BY CAMMESA – GENERACION ROSARIO S.A.

On March 13, 2012, GMSA executed a loan agreement with CAMMESA, through which they formalized the financing of the second stage of the repair of the Sorrento Power Plant, with the purpose of extending the capacity for electricity generation to 130 MW, for an amount equivalent to $ 190,480,000, shown under the caption Financial debts - non-current.

At March 31, 2017, the total balance for the financing amounts to $184,036,283 shown under the caption Financial debts - non-current.

As 18 months have passed since the start of commercial operation of the unit TV13 with 130 MW of available power, and considering the frequent dispatches the unit had during this period, mostly with fuel oil, delivering 65,000 MWh per month on the average, on June 19, 2015 GMSA submitted to CAMMESA a request for funding to make additional investments on the boiler, steam turbine, transformers and ancillary equipment, so as to continue having availability and dispatch as required by the WEM.

It is to note that in the operation period mentioned above there was a significant decrease in specific consumption, which resulted in 15% savings in fuel as compared with the situation at the moment when GROSA took over the Sorrento Power Plant, as a result of the maintenance works and improvements done in the last few years.

NOTE 12: FINANCIAL DEBTS (Cont'd)

C) FINANCING BY CAMMESA – GENERACION ROSARIO S.A. (Cont'd)

On May 30, 2016, GROSA signed a new mutuum agreement with CAMMESA whereby the financing of the Third Stage for the Repair of the Unit TV13 was formalized for an amount of up to USD 10,406,077 plus VAT. The financing will be repaid by applying the accumulated credit rights, or those to be accrued, for the Remuneration of Non-Recurring Maintenance set forth by Section 2 of ES Resolution No. 529/2014.

Between June 15 and March 8, 2017, GROSA made ten filings, through notes to CAMMESA for $ 56,603,062 (with taxes), of payment to suppliers for materials and services for the period November 2015-February 2017. At March 31, 2017, the total amount of disbursements received from CAMMESA amounts to $ 53,000,000.

As of March 31, 2017, the balance for this last financing amounts to $58,896,732 and is included in the caption Non-Current Trade Receivables, net of receivables for Remuneration for Non-Recurring Maintenance.

At the date of these interim condensed combined financial statements, GROSA has complied with the commitments undertaken.

Subsequently, on April 4, 2017 GROSA GROSA filed several vouchers evidencing payments to suppliers of materials and services for $1,685,004 (with taxes), respectively, at March 31, 2017.

D) PROGRAM TO ISSUE NEGOTIABLE OBLIGATIONS OF ALBANESI S.A.

With the purpose of improving the financial profile of the company, on November 20, 2015 ASA, through CNV Resolution 17,887, was granted authorization for: (i) incorporation of ASA to the public offering system; and (ii) creation of a global program to issue simple (non-convertible) negotiable obligations for a total nominal value outstanding of USD 100,000,000 (one hundred million US dollars) or its equivalent in other currencies, in one or more classes or series.

Class I Negotiable Obligations

On December 29, 2015 ASA issued Class I Negotiable Obligations under the conditions described below:

Principal: Nominal value: $ 70,000,000

Interest: Private Banks BADLAR rate plus a 5.5% margin.

Repayment: interest of Class I Negotiable Obligations will be paid on a quarterly basis, on arrears, on the following dates: March 29, 2016; June 29, 2016; September 29, 2016; December 29, 2016; March 29, 2017; June 29, 2017; September 29, 2017; and December 29, 2017.

The principal of the Class I Negotiable Obligations will be repaid in three (3) consecutive installments, on a quarterly basis, the first two ones equivalent to 30% and the third one to 40% of the nominal value of the Negotiable Obligations, on the dates on which 18, 21 and 24 months are completed, respectively, counted as from the date of issuance; i.e., on June 29, 2017, September 29, 2017 and December 29, 2017.

The funds obtained through the issuance of Class I Negotiable Obligations were allocated to the partial settlement of the current liabilities held with the related company RGA.

NOTE 12: FINANCIAL DEBTS (Cont'd)

D) PROGRAM TO ISSUE NEGOTIABLE OBLIGATIONS OF ALBANESI S.A. (Cont'd)

On October 25, 2016, Class II Negotiable Obligations were issued, subscribed partly in cash and the remainder through a swap for 28% of the Class I Negotiable Obligations, improving the Company's indebtedness profile profile (term and rate) and working capital. The amount paid was $ 19,500,000.

The remaining balance net of transaction costs pending amortization of that class at March 31, 2017 amounts to $ 48,105,992.

Class II Negotiable Obligations:

On October 25, 2016, ASA issued Class II Negotiable Obligations under the following conditions:

Principal: Nominal value: $ 220,000,000

Intereses: Tasa BADLAR Bancos Privados más un margen del 4%.

Interest: Private Banks BADLAR rate plus 4%

Repayment term and method: Interest of Class II Negotiable Obligations will be paid on a quarterly basis, in arrears, on the following dates: January 25, 2017; April 25, 2017; July 25, 2017; October 25, 2017; January 25, 2018; April 25, 2018; July 25, 2018, and October 25, 2018.

The principal of the Class II NO will be amortized in three (3) consecutive installments, payable on a quarterly basis, with the first two equivalent to 30% and the third one equivalent to 40% of the nominal value of NO at the dates in which 18, 21 and 24 months respectively have elapsed, counted as from the date of issue, that is April 25, 2018; July 25, 2018 and October 25, 2018.

Funds obtained with the issue of the NO Class II were destined in full to the partial repayment of current liabilities that ASA holds with the related company RGA.

The remaining balance net of transaction costs pending amortization of that class at March 31, 2017 amounts to $ 226,911,590.

E) NEGOTIABLE OBLIGATIONS - CTR

To improve the financial profile of CTR, on August 8, 2014 CTR obtained, through Resolution 17413 of the CNV, authorization for: (i) incorporation of CTR to the public offering system; and (ii) creation of a global program to issue simple (non-convertible) negotiable obligations for a total nominal value outstanding of USD 50,000,000 (fifty million US dollars) or its equivalent in other currencies, in one or more classes or series.

At March 31, 2017 there are outstanding Class II and III Negotiable Obligations, issued in the amounts and under the conditions described below:

Class II Negotiable Obligations:

On November 17, 2015 the Company issued class II NO. Class II NO were considered a productive investment within the scope of subsection k) of section 35.8.1 of the General Rules of the Insurance Activity (SSN Resolution 21523/1992), pursuant to communication No. 4841 of the National Insurance Superintendency dated November 6, 2015.

NOTE 12: FINANCIAL DEBTS (Cont'd)

E) NEGOTIABLE OBLIGATIONS – CTR (Cont'd)

Principal: nominal value: $ 270,000,000 (two hundred and seventy million)

Interest: BADLAR rate plus 2%

Repayment term and method:
Repayment: The principal of NO will be amortized in ten (10) consecutive instalments payable on a quarterly basis, equivalent to 10% of the nominal value of the negotiable obligations on August 17, 2018, November 17, 2018, February 17, 2019, May 17, 2019, August 17, 2019, November 17, 2019, February 17, 2020, May 17, 2020, August 17, 2020 and November 17, 2020. At the date of issue of these interim condensed financial statements, principal amount due under this class was $ 270,000,000.

At March 31, 2017 the debt, including interest, amounts $ 263,352,717.

Class III Negotiable Obligations:

CTR issued Class III Negotiable Obligations in the amount and under the conditions described below:

Principal: nominal value: $170,262,333 (one hundred and seventy million two hundred and sixty-two thousand three hundred and thirty three pesos)

Interest: private banks BADLAR rate plus 5.76%. A minimum rate is fixed for the first quarter of 36% and the second quarter of 35%.

Interest of Class III Negotiable Obligations will be paid on a quarterly basis, on arrears, on the following dates: (i) June 10, 2017; (ii) September 10, 2017; (iii) December 10, 2017; (iv) March 10, 2018 and; (v) June 10, 2018.

Repayment term and method: The principal of Class III Negotiable Obligations will be repaid in three installments, equivalent to 30%, 30% and 40%, respectively, of the nominal value of Class III Negotiable Obligations, on the following dates: (i) December 10, 2017; (ii) March 10, 2018, and; (iii) June 10, 2018.

Maturity date of Class III Negotiable Obligations: June 10, 2018

At March 31, 2017 the debt held by third parties amounts $ 162,827,617.

The amount was paid in in cash and in kind, through the swap of Class I Negotiable Obligations of $41,743,233. The proceeds from the issuance of Class III Negotiable Obligations were applied to the repurchase of the remaining balance of Class I Negotiable Obligations in the amount of $11,856,767, investments and working capital. The swap and subsequent repurchase of Class I Negotiable Obligations improved the CTR's financial profile.

NOTE 13: PROVISIONS

		For trade receivables	For other receivables	For contingencies
Balance at December 31, 2015		**839,252**	**-**	**9,949,496**
Increases	(1)	1,987,724	1,859,200	-
Decreases		-	-	(813,944)
Balance at December 31, 2016		**2,826,976**	**1,859,200**	**9,135,552**
Increases				
Decreases		(76,869)	-	(390,523)
Balance at March 31, 2017		**2,750,107**	**1,859,200**	**8,745,029**

(1) The charge is exposed in selling expenses

Allowances and provisions include contingencies arising in the ordinary course of business and other sundry risks that could create obligations for the Group. In estimating the amounts, the likelihood of occurrence is considered, taking into account the opinion of the Group's legal advisors.

NOTE 14: SALES REVENUE

	03.31.17	03.31.16
Sale under Energía Base	100,794,686	126,516,419
Sale under Energía Plus	233,470,587	219,982,222
Sale of electricity Res. 220	430,003,932	373,128,403
	764,269,205	**719,627,044**

NOTE 15: COST OF SALES

	03.31.17	03.31.16
Cost of purchase of electric energy	(179,673,861)	(114,333,997)
Cost of gas and gas oil consumption at the plant	(182,157,067)	(218,516,174)
Salaries and social security charges	(31,279,433)	(25,795,754)
Defined benefit plan	(151,047)	(649,444)
Other employee benefits	(1,242,248)	(951,627)
Professional fees	(804,532)	(2,358,436)
Rental	(893,997)	(778,284)
Depreciation of property, plant and equipment	(70,348,761)	(51,347,404)
Insurance	(7,349,368)	(7,066,394)
Maintenance	(47,031,699)	(39,848,151)
Electricity, gas, telephone and postage	(1,503,317)	(973,540)
Duties and taxes	(8,605,779)	(2,269,425)
Travel and per diem	(425,349)	(668,148)
Security guard and cleaning service	(1,656,687)	(1,067,304)
Miscellaneous expenses	(1,485,247)	(2,019,410)
	(534,608,392)	**(468,643,492)**

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 16: SELLING EXPENSES

	03.31.17	03.31.16
Salaries and social security charges	-	(362,658)
Duties and taxes	(3,508,868)	(4,846,307)
Advertisment	(80,000)	(67,000)
Tax recovery of gross income (Note 31)	19,643,732	-
	16,054,864	**(5,275,965)**

NOTE 17: ADMINISTRATIVE EXPENSES

	03.31.17	03.31.16
Salaries and social security charges	-	(2,685,990)
Other employee benefits	(158,045)	(475,333)
Rental	(1,574,000)	(12,000)
Professional fees	(4,418,423)	(9,130,229)
Insurance	(374,102)	(79,015)
Electricity, gas, telephone and postage	(1,026,461)	(12,296)
Duties and taxes	(501,309)	(994,062)
Travel and per diem	(852,080)	(1,366,974)
Miscellaneous expenses	(814,032)	(1,563,158)
	(9,718,452)	**(16,319,057)**

NOTE 18: OTHER OPERATING INCOME

Other operating income	03.31.17	03.31.16
Disaster recovery	135,848	-
Miscellaneous income	-	2,198,727
Total Other operating income	**135,848**	**2,198,727**

NOTE 19: FINANCIAL RESULTS

	03.31.17	03.31.16
Financial income		
Loan granted interest	2,299,935	-
Commercial interest	4,901,208	2,772,870
Total financial income	**7,201,143**	**2,772,870**
Financial costs		
Loan interest	(116,050,557)	(113,811,224)
Commercial interest and other	(3,728,857)	(7,868,856)
Bank expenses and commissions	(2,017,559)	(4,504,073)
Total financial expenses	**(121,796,973)**	**(126,184,153)**
Other financial results		
Exchange differences, net	71,581,719	(82,588,072)
Changes in the fair value of financial instruments	44,993,163	19,620,389
Loss from currency position, net	(19,056,006)	(15,063,701)
Other financial results	**97,518,876**	**(78,031,384)**
Total other financial results	**(17,076,954)**	**(201,442,667)**

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 20: EARNINGS PER SHARE

The basic earnings per share are calculated by dividing the income attributable to the holders of the Group's equity instruments by the weighted average number of ordinary shares outstanding during the period. There are no differences between the calculation of the basic earnings per share and the diluted earnings per share.

Continuing operations	03.31.17	03.31.16
Income for the period attributable to the owners:	132,585,611	12,211,776
Weighted average of outstanding ordinary shares	135,525,630	83,899,256
Basic and diluted earnings per share	**0.98**	**0.15**

NOTE 21: TRANSACTIONS AND BALANCES WITH RELATED PARTIES

a) Transactions with related companies and affiliates

		03.31.17	03.31.16
		$	
		Profit / (Loss)	
Purchase of gas			
RGA [(1)]	Related Company	(645,042,525)	(223,459,584)
Purchase of wines			
BDD	Related Company	(91,934)	(22,523)
Purchase of flights			
AJSA	Related Company	(4,549,839)	(1,892,900)
Sale of energy			
RGA	Related Company	12,440,456	11,245,228
Solalban Energía S.A.	Affiliate Company	16,035,564	30,480,433
Reimbursement of financial cost			
RGA	Related Company	78,254	(6,489,364)
Financial interest earned			
AISA	Related Company	2,299,935	-
Directores	Related Party	1,334,895	-
Leases and services agreements			
RGA	Related Company	(3,055,858)	(2,346,310)
Reimbursement of expenses			
AESA	Related company	1,601,561	-
RGA	Related company	-	27,513
Gas pipeline construction			
RGA	Related Company	(50,529,396)	-

(1) Correspond to gas purchases, which are partly assigned to CAMMESA within the framework of the Natural Gas Dispatch Procedure for power generation.

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 21: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

b) Remuneration of key managerial staff

The senior management includes directors (executive and non-executive). Their fees at March 31, 2017 and 2016 amounted to $ 4,067,420 and $ 2,623,874, respectively.

	03.31.17	03.31.16
Salaries	4,067,420	2,623,874
	4,067,420	**2,623,874**

c) Balances at the date of the combined statements of financial position

Captions	Type	03.31.17	12.31.16
		$	
NON-CURRENT ASSETS			
Other receivables			
Minority interest	Minority interest	18,750	18,750
Directors	Related party	26,398,189	17,343,215
		26,416,939	**17,361,965**
CURRENT ASSETS			
Other receivables			
Shareholders' private accounts	Shareholders	147,861,358	147,861,358
AISA	CTR's parent y Related Company	75,022,502	72,003,367
AJSA	Related Company	2,616,434	-
AESA	Related Company	5,974,797	4,036,908
		231,475,091	**223,901,633**
CURRENT LIABILITIES			
Trade payables			
BDD	Related Company	75,661	-
Solalban Energia S.A.	Affiliate Company	3,919	541,641
AJSA	Related Company	-	21,087,146
RGA	Related Company	170,513,703	141,035,348
		170,593,283	**162,664,135**
Other liabilities			
RGA	Related Company	101,363,740	89,629,740
BDD	Related Company	35,580	
		101,399,320	**89,629,740**

d) Loans granted

	03.31.17	12.31.16
Albanesi Inversora S.A.		
Loans at beginning	66,798,695	-
Loans granted	-	60,000,000
Accrued interest	2,299,935	6,798,695
Loans at closing	**69,098,630**	**66,798,695**

NOTE 21: TRANSACTIONS AND BALANCES WITH RELATED PARTIES (Cont'd)

	03.31.17	12.31.16
Loans granted to Directors		
Loans at beginning	17,343,215	-
Loans granted	7,720,079	17,343,215
Accrued interest	1,334,895	-
Loans at closing	**26,398,189**	**17,343,215**

The loans are governed by the following terms and conditions:

Entity	Amount	Interest rate	Conditions
At 03.31.2017			
AISA	60,000,000	Baldar + 3 %	Maturity: 1 year, automatically
Total	**60,000,000**		Renovable up to 5 years.

Entity	Amount	Interest rate	Conditions
Al 03.31.17			
Directors	25,063,294	Badlar + 3%	Maturity: 3 years
Total in pesos	25,063,294		

NOTE 22: WORKING CAPITAL

The Group reports at March 31, 2017 a surplus in working capital of $ 1,446,870,989 (calculated as current assets less current liabilities), whereas the surplus in working capital at the end of the year ended December 31, 2016 amounted $2,465,570,244.

NOTE 23: SEGMENT REPORTING

The information on operating segments is presented in accordance with the internal information furnished to the chief operating decision maker (CODM). The CODM, who is responsible for allocating resources and assessing performance of the operating segments, has been identified as the Group's Board of Directors.

Management has determined the operating segment based on reports reviewed by the Board of Directors, and which are used for strategic decision making.

The Board considers the electric power generation and sales business activity as only one segment: The energy segment comprises the generation and sale of electricity and the development of energy projects, execution of projects, advisory, provision of services, construction management and building of any nature.

The information used by the Board of Directors for decision-making is based primarily on operating indicators of the business. Considering that the adjustments between the prior accounting standards and IFRS refer to non-operating items, such information is not substantially affected by the application of the new standards.

NOTE 24: RESTRICTED ASSETS AND OTHER COMMITMENTS

A. GMSA

A.1 Other commitments

Certain contractual obligations in connection with the supply of electricity to great customers of the Forward Market at March 31, 2017 and the periods to fulfill those obligations are detailed below. These commitments arise from supply contracts (energy and power) entered into between GMSA and large customers of the Forward Market under the ES regulations according to Resolution No. 1281/06 (Energía Plus). They are contracts denominated in United States dollars, entered into with private customers.

	Total	Up to 1 year	From 1 to 3 years
Sale commitments[(1)]			
Electric energy and power - Plus	359,962,447	359,962,447	-

(1) Commitments are denominated in pesos and have been valued considering estimated market prices, based on the particular conditions of each contract. They reflect the valuation of the contracts with private customers in force at March 31, 2017, under ES Resolution 1281/06.

A.2 Loan BAF Latam Trade Finance Funds B.V.

On February 11, 2015, BAF Latam Trade Finance Funds B.V. became a subordinated beneficiary of the guarantee package provided to UBS AG Stamford Branch under the Contract of Assignment of Fiduciary Rights and Trust for Guarantee Purposes originally executed on May 4, 2011 as collateral for due and proper compliance with all of the payment obligations assumed under the UBS AG Loan. After repayment of the UBS AG Loan in full during February 2016, BAF Latam Trade Finance Funds B.V. became the only beneficiary of all the assets and rights assigned as collateral under that contract, with Banco de Servicios y Transacciones S.A. acting as trustee and Generación Mediterránea, as trustor.

The rights assigned under the contract are detailed below:

- All GMSA rights under the project documents.
- All GMSA rights pertaining to the Company to collect and receive all payments in cash or in kind, for any item, due to GMSA by the debtors under present and future Electricity Sales Transactions carried out on the Energía Plus market.
- All GMSA rights to collect and receive all payments in cash or in kind, for any item, due by GMSA to any insurance company, at this date or at a future date.
- Fiduciary ownership of the Real Estate Property existing at this date and any real estate property incorporated thereafter.
- Fiduciary ownership of GMSA assets.
- The right to make any claims and file any actions arising from the breach of the obligation to pay.
- Any collection right related to the rights assigned in these paragraphs.
- Each and every right available and/or that may become available to ASA in relation to GMSA arising from an irrevocable capital contribution.
- All the funds existing in the GMSA's account that have been received by GMSA in relation to the assigned rights.

NOTE 24: RESTRICTED ASSETS AND OTHER COMMITMENTS (Cont'd)

B. GROSA

On April 27, 2011 the Ordinary Shareholders' Meeting of Central Térmica Sorrento S.A. unanimously approved a lease contract with GROSA; the purpose of the agreement is to rent both the building and the assets added to the Power Plant, including the generator, equipment and other available fixed assets and spare parts. The contract was effectively valid as from November 15, 2010 (with a 9-month grace period) and has a set term of 10 years, with a renewal option for 7 additional years. The first fee installment was invoiced on August 1, 2011.

On December 23, 2015 the reorganization proceeding of Central Térmica Sorrento S.A. was initiated. This situation does not affect the lease agreement mentioned above or the electric power generation business.

On November 10, 2016, a mediation was closed without agreement for the eviction of the property under a lease agreement mentioned in the preceding paragraph. GROSA estimates that it is highly improbable that the eviction will take place as Central Térmica Sorrento S.A. is not entitled to be granted this order.

NOTE 25: INVESTMENTS IN OTHERS COMPANIES

To increase the thermal power generation capacity, the Argentine Government created in 2004 the FONINVEMEM, a fund administered by CAMMESA to make investments in thermal power generation. To finance the FONINVEMEM, the Energy Secretariat invited all WEM agents that held LVFVD due by the WEM, to express their decision to invest (or not) in the FONINVEMEM 65% of their receivables generated between January 2004 and December 2006.

GMSA holds an equity interest of 0.0282% equivalent to 141 shares in Termoeléctrica José de San Martín S.A. and Termoeléctrica Manuel Belgrano S.A., which engage in equipment purchases, construction, operation and maintenance of the respective power plants. The fair value of the unlisted ordinary shares in Termoeléctrica José de San Martín S.A. andTermoeléctrica Manuel Belgrano S.A. has been estimated using a model of discounted cash flows based on dividends at March 31, 2017.

NOTE 26: EXECUTION OF CONTRACTS TO PURCHASE MACHINERY

Siemens Industrial Turbomachinery AB

On June 14, 2016 a Deferred Payment Agreement was signed with Siemens Industrial Turbomachinery AB whereby, after compliance with the conditions precedent set forth in the agreement, the Company will be granted a commercial loan to finance 50% of the contract amount CTMM, equivalent to SEK 177,000,000 (approximately USD 21.6 million).

The commercial loan to be granted shall be repaid in 24 equal and consecutive monthly installments of 4.17% of each installment total amount, with the first one falling due in August 2017. Payments shall be made in SEK (Swedish crowns).

On September 13, 2016, four Deferred Payment Agreements have been executed with Siemens Industrial Turbomachinery AB for the turbines to be installed in Ezeiza and GI whereby, once fulfilled the conditions fixed in the agreements, GMSA will be granted a commercial financing of 50% of the amount of the agreement signed for the enlargement of GI and the work in Ezeiza, equivalent to SEK 438,960,000 (approximately USD 52 million).

The commercial financing to be granted will be repaid in 24 monthly installments, with the first installment of two agreements being payable in September 2017 and the rest in April 2018. Payments shall be made in SEK (Swedish Crown).

Albanesi S.A. and Central Térmica Roca S.A.

Notes to the Interim Condensed Combined Financial Statements (Cont'd)

NOTE 26: EXECUTION OF CONTRACTS TO PURCHASE MACHINERY (Cont'd)

Future contractual obligations related to the contract with Siemens Industrial Turbomachinery AB are shown below by calendar year:

Commitments [1]		SEK	Total	2017	2018	2019	2020
			USD				
Siemens Industrial Turbomachinery AB for the acquisition of two turbines Siemens SGT 800	CTMM	177,000,000	**19,784,000**	4,122,000	9,892,000	5,770,000	-
Siemens Industrial Turbomachinery AB for the acquisition of three turbines Siemens SGT 800	Ezeiza	263,730,000	**29,477,000**	3,297,000	13,527,000	11,441,000	1,212,000
Siemens Industrial Turbomachinery AB for the acquisition of two turbines Siemens SGT 800	CTI	175,230,000	**19,586,000**	1,649,000	8,581,000	8,144,000	1,212,000

(1) The commitment is expressed in dollars, on the basis of the time of payment according to the particular conditions of the contract.

Pratt & Whitney Power System Inc

GFSA signed a purchase agreement with PWPS for the purchase of the FT4000™ SwiftPac® 60 turbine, including whatever is necessary for its installation and start-up. In addition, the purchase agreement provides for financing for a term of 4 years for USD 12 million by PWPS as from the preliminary acceptance by GFSA. This amount is disclosed in non-current trade payables for the equivalent to $188.978.427 million. Financing will accrue annual interest at a rate of 7.67% and will be calculated on a monthly basis of 30 days/360 days annual, with interest capitalized on a quarterly basis.

Future contractual obligations related to the contract with PWPS are shown below by calendar year:

	Total	2016	2017	2018	2019	2020	2021	2022	2023
Commitments [1]	USD								
PWPS for the purchase of the turbine FT4000™ SwiftPac®	17,975,401	750,000	750,000	750,000	750,000	3,743,495	3,743,495	3,743,495	3,744,916

(1) The commitment is denominated in US dollars and considering the time of payment according to the particular conditions of the contract.

NOTE 27 LONG-TERM MAINTENANCE CONTRACT – CENTRALES CTMM, CTI, CTF and CTR

GMSA signed with the company PWPS a global service agreement (Long Term Service Agreement), for the CTMM, CTI and CTF power plants. As established in the contract, PWPS must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the efficient performance of the turbines, 24 hour assistance from the engineering department in USA, original spare parts in a timely manner and repairs for planned and unplanned maintenance. In turn, GMSA entered into an equipment lease agreement whereby PWPS must make available to GMSA under EXW conditions replacement equipment (Gas Generator/Power Turbine) for 72 hours, in case of unplanned placing of equipment out of service. PWPS thus guarantees availability of not less than ninety five percent (95%) to the Power Plants for a contractual year. In addition, the Power Plants have their own repair shop with tools and stocks of spare parts to perform on-site repairs without having to send the equipment to the shop in the USA. The gas turbine equipment can be sent by plane, thus reducing the transportation time.

GMSA signed with Siemens SA and Siemens Industrial Turbomachinery AB a global service and spare part agreement for the power plants CTRi, CTMM, CTI and CTE. As set forth in the agreements, Siemens must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the efficient performance of the turbines, 24 hour assistance from the engineering department, original spare parts in a timely manner and repairs for planned and corrective maintenance. In addition, the agreement establishes that Siemens will make available for GMSA replacement equipment (engine gas generator) if necessary. Siemens thus guarantees availability of not less than ninety six percent (96%) on average to the Power Plant for each period of biannual measurement. In addition, the Power Plant has its own repair shop with tools and spare parts in stock to make on-site repairs. Compliance with the power sale agreement with CAMMESA under Resolution 220/07 is thus guaranteed (for power plants CTRi and CTMM) and Resolution No. 21/16 (for plants CTI and CTE).

Compliance with the energy sale agreements is thus guaranteed.

CTR, GE International INC and GE Energy Parts International, LLC, entered into a global service agreement (Long Term Service Agreement), for the power plant. As set forth in the agreement, GE must provide on-site technical assistance on a permanent basis, a remote monitoring system to follow up on the operation of the turbines, 24-hour assistance from the engineering department, original spare parts in a timely manner and repairs for planned and corrective maintenance. GE thus guarantees availability of not less than ninety five percent (95%) to the Power Plant per contractual year. Also, the Power Plant has its own repair shop with tools and stocks of spare parts to perform on-site repairs. Compliance with the power sale agreement with CAMMESA under Resolution 220/07 is thus guaranteed.

NOTE 28: GMSA – PRESENTATION TO CAMMESA

On June 19, 2015 GMSA submitted to CAMMESA a request for recognition of the remuneration for maintenance and investments, as set forth by Resolution 529/14 for CTMM. Since the effective date of that Resolution, in February 2014 and until June 2015, GMSA has generated a total of 540,614 MWh, equivalent to the amount of $ 14,268,553.

On August 26, 2015, GMSA made a new presentation to CAMMESA updating the amount in the request mentioned in the preceding paragraph under Resolution 529/14.

On September 7, 2015, GMSA provided, at the request of CAMMESA, further information and an update of the amounts to be invested, including a brief description of the work to be performed to accomplish the objectives in each case and a work schedule.

On January 27, 2016 the ES partially accepted the request submitted by GMSA, through the Notes mentioned in the above paragraphs, and authorized financing for up to USD 6,888,920 plus VAT. This financing will be repaid applying the accumulated receivables in favor of GMSA and the receivables to which it is entitled by application of the Remuneration for Non-Recurring Maintenance.

On June 10, 2016 the GMSA submitted to CAMMESA a request for recognition of the remuneration for maintenance and investments, as set forth by Resolution 529/14 of CTLB y CTRi. Since the effective date of that Resolution, in February 2014 and until April 2016 inclusive, CTLB has generated a total of 60,166MWh, equivalent to the amount of $2,935,346 and CTRi generated a total of 51,564MWh, equivalent to the amount of $3,068,853. In addition, a note about non-recurring maintenance was filed with CAMMESA by both CTLB and CTRi, for a total amount of USD 953,000 plus VAT. The technical team from CAMMESA completed the visits to the power plant and issued a report on CTLB and CTRi which is under economic assessment.

On August 9, 2016, the Company entered into a new mutuum agreement with CAMMESA whereby the financing of the execution of several maintenance works in the MMARCC01 and MMARCC02 units was formalized for an amount of up to USD 6,888,920 plus VAT. The most important tasks to be performed include the Overhaul, the replacement of DB20 Brown Boveri switches due to obsolescence, the replacement of the CC excitation system (EX2000 through EX2100e DFE), and the reengineering of the fire protection network.

On December 2, 2016, a new works plan for CTMM was filed with CAMMESA. It details the following schedule:

	Total 2015		Total 2016		Total 2017		Total 2018	
USD without VAT	311,142	5%	195,007	3%	5,242,017	76%	1,140,754	17%

Between November 2016 and March 2017, GMSA made two presentations for $8,268,323.

At March 31, 2017, the total amount of disbursements received from CAMMESA amounts to $ 7,360,000. The Company records an accumulated balance for non-recurring maintenance of $ 46,036,643, net of the payments received.

Subsequently, on May 8, 2017, CAMMESA disbursed $ 900,000 on the second presentation.

NOTE 29: MERGER THROUGH ABSORPTION

a) GMSA - GISA - GLBSA - GRISA MERGER THROUGH ABSORPTION

On November 10, 2015, GMSA, GISA, GLBSA and GRISA signed a final merger agreement ("the Final Merger Agreement") based on which the merger through absorption of GISA, GLBSA and GRISA into GMSA (the "Corporate Reorganization").

The Corporate Reorganization allows to enhance and optimize the performance of the economic activities and the operating, administrative and technical structures of the Participating Companies to achieve synergies and operating efficiency through only one operating unit. Considering that the participating companies are electric power generating agents in the WEM and that their main line of business is the generation and sale of electric power, the Merger will be beneficial for the following reasons: a) the type of business activity of the Participating Companies, which enables integration and complementation for greater operating efficiencies; b) a simplification of the participating companies' corporate structure by consolidating the companies' activities in only one entity; c) the synergy of the union of the different Group companies will make the exercise of control, management and administration of the energy business more effective; d) the obtainment of a larger scale, permitting increasing the financial ability to develop new projects; e) a better allocation of existing resources; f) benefiting from a centralized administration, unifying the political and strategic decision-making processes in relation to the business, thus eliminating multiple costs (legal, accounting, administrative, financial and other costs); and g) the creation of more career opportunities for the employees of the participating companies. Furthermore, the above-mentioned benefits will be obtained without incurring tax costs, as the Corporate Reorganization will be tax free under the terms of Section 77 and following provisions of the Income Tax Law No. 26839.

As a result of the merger and as approved in the Preliminary Merger Agreement and Final Merger Agreement, as from the effective date of merger (January 1, 2016): (a) the equities of all merged companies (GISA, GLBSA and GRISA) were fully transferred to GMSA, thus acquiring the ownership of all rights and obligations of GISA, GLBSA and GRISA, subject to the registration of the final merger agreement in the Public Registry under the Superintendency of Commercial Companies (IGJ); (b) GISA, GLBSA and GRISA were dissolved without liquidation, being absorbed by GMSA; (c) GMSA capital stock increased from $ 76,200,073 to $ 125,654,080, amending the bylaws of the continuing company.

On March 22, 2016, the CNV through Resolution No. 18003 approved the described merger through absorption within the terms of Section 82 of the General Companies Law No. 19550 and ordered that the file be sent to the IGJ for its registration, which was performed on May 18, 2016. In addition, on March 22, 201, the CNV through Resolution No. 18004 and 18006 approved. In turn, on March 22, 2016, the CNV through Resolutions No. 18004 and 18006 approved the early dissolution of GISA and the pertinent transfer of the public offering from GISA to GMSA Both the dissolution without liquidation of GISA, as that of GRISA and GLBSA were registered with the Superintendency of Commercial Companies on May 18, 2016.

b) GMSA - GFSA MERGER THROUGH ABSORPTION

On November 15, 2016, GMSA and GFSA entered into a final merger agreement (the "GMSA-GFSA Final Merger Agreement") whereby the companies started a process for the merger of GFSA into GMSA (the "GMSA-GFSA Corporate Reorganization").

The GMSA-GFSA Corporate Reorganization comprises the same objectives and benefits as those mentioned for the merger described above and as mentioned in this case, the benefits mentioned will be obtained without involving tax costs, based on the fact that the GMSA-GFSA Corporate Reorganization will be tax free pursuant to Section 77 and subsequent sections of the Law No. 26839 - Income Tax Law.

On October 18, 2016, GMSA held an Ordinary and Extraordinary Meeting of Shareholders and GFSA an Extraordinary Meeting of Shareholders, in both cases by virtue of the merger of GFSA into GMSA, at which the shareholders approved the corporate reorganization referred to above, as well as the respective documentation.

NOTE 29: MERGER THROUGH ABSORPTION (Cont'd)

b) GMSA – GFSA MERGER THROUGH ABSORPTION (Cont'd)

At GFSA Meeting of Shareholders the following was also approved: (i) The early dissolution without liquidation of GFSA as a result of the merger, and its deregistration as a corporation in due course; (ii) the transfer to GMSA so that the latter may assume the obligations arising under the Class II and Class III Negotiable Obligations issued by GFSA under the Program for the Issuance of Ordinary Negotiable Obligations (Not Convertible into Shares) for an amount of up to USD 50,000,000 (or its equivalent in other currencies), and that GFSA requests from the pertinent agencies the transfer to GMSA of the negotiable obligations for public offering, listing and trading.

At the Meeting held by GMSA the following was also approved: (i) within the framework of the merger process, a GMSA capital increase from $ 125,654,080 to $ 138,172,150 by issuing 12,518,070 new ordinary registered non-endorsable shares of GMSA, of $1 par value each and entitled to 1 (one) voting right per share, considering the respective swap ratio, as from the effective merger date (January 1, 2017), delegating to the Board of Directors the power to decide when the new shares will be issued. Furthermore, as a result of that capital increase, it was resolved to approve the amendment to section 5 of corporate bylaws.

By reason of the merger, and as set forth in the GMSA-GFSA Final Merger Agreement approved by the Extraordinary Meeting of Shareholders of GFSA and Ordinary and Extraordinary Shareholders Meeting of GMSA, both held on October 18, 2016, as from the Effective Merger Date (January 1, 2017): (a) all of GFSA's assets were transferred to GMSA, thus acquiring the ownership of all rights and obligations of GFSA; (b) GFSA was dissolved without liquidation, therefore it was absorbed by GMSA; (c) GMSA capital stock was increased from $125,654,080 to $138,172,150, with the pertinent amendments to the by-laws of the merging company.

On March 2, 2017, the CNV through Resolution No. 18537 approved the described merger through absorption pursuant to the terms of Section 82 of the General Companies Law No. 19550 as well as the capital increase with the pertinent amendments to by-laws decided under the merger, and ordered that the file be sent to the IGJ for its registration, which was performed on March 17, 2017. Furthermore, through Resolution No. 18358 dated March 2, 2017, the CNV approved the dissolution without liquidation of GFSA which was registered with the IGJ on March 17, 2017. At the date of issue of these interim condensed combined financial statements, the Company was not notified of the Resolution by the CNV authorizing the transfer of the public offering from GFSA to GMSA.

NOTE 30: OPERATIONAL ALL-RISK COVERAGE

All-risk insurance with business interruption insurance coverage

The Group has taken out all risk insurance for up to 12 months to cover any physical, sudden and accidental loss or damage, including damages to machinery, directly and fully attributable to any cause, with the consequent business interruption. This policy includes coverage of losses generated by business interruption as a result of the accident, both as regards the profit that is no longer obtained and the expenses the Company continues to defray despite its inactivity, such that the insured would be in the same financial situation as if the accident had not occurred.

This insurance covers all physical assets of any type and description, which are not expressly excluded from the text of the policy, belonging to the insured or in his/her care, custody or control, or for which the insured has assumed a responsibility for insuring against any damage, or for which the insured may acquire an insurable interest.

NOTE 30: OPERATIONAL ALL-RISK COVERAGE (Cont'd)

Construction and Installation all-risk insurance

Works for installation or enlargement of the capacity developed by the Group are insured by a Construction and Installation all-risk and assembly insurance, which covers all accidental or unforeseeable damages occurred during the execution of a civil work, including damages caused by acts of God.

The policy includes delay in start-up (DSU) or advance loss of profit (ALOP) insurance of up to 12 months, providing coverage for the expected commercial profit margin for sales of energy and power, discounting the variable costs during the period of repair or replacement of the damaged equipment.

Once all pieces of equipment are in operation, the new assets will be covered by the All-risk insurance that Albanesi Group has taken out, and which covers all power plants in operation.

NOTE 31: EXEMPTION GRANTED BY THE GENERAL REVENUE BOARD OF TUCUMAN

On March 3, 2017, the General Revenue Board of Tucuman resolved to exempt revenue generated by the electricity generation activity from Turnover Tax in that jurisdiction. This exemption is retroactive to the commencement of activities by the Company; therefore, an action has been filed for refund of the amounts of $ 19,643,732 deposited into the provincial tax authorities for this item. In addition, this request exempted from Public Health Tax only the staff assigned to the generation of electricity, and from stamp tax the works and power stations directly affecting performance of GMSA's activity

NOTE 32: ASSIGNMENT OF IMPORT DUTIES

On January 23, 2012, CTR requested that the Undersecretariat for Coordination and Management Control, under the authority of the Ministry of Federal Planning, Public Investment and Services, exempt it from payment of the import duties, statistical charge and destination verification rate for the import from GE of the compressor and turbine rotor and the nozzles used in the completion of the project for the repair and commissioning of the power plant.

For these items, CTR paid to the Customs Service the amount of $ 4,593,872, equivalent to USD 1,035,837, at the exchange rate in effect at the moment of the registration of the goods with the Argentine Customs (April and May 2012).

On January 16, 2015, CTR was notified of Resolution No. 1718 dated December 30, 2014, adopted by the Ministry of Federal Planning, Public Investment and Services, which sustained the request for this benefit.

On July 24, 2015 a petition for refund was filed seeking the reimbursement of the amounts timely paid.

On October 28, 2015 CTR's Board approved the assignment of import duties for $ 4,593,872 in favor of AISA.

NOTE 33: PENALTY IMPOSED BY CAMMESA

In January 2014, CTR received a penalty from CAMMESA (Compañía Administradora del Mercado Mayorista Eléctrico S.A.) for approximately $ 10 million, for not having available power, under the commitment assumed by CTR.

On February 27, 2014, CTR submitted to CAMMESA a note making reference to the application of penalties as stipulated in the Offer for the Commitment to Power Availability and Supply in the WEM, pursuant to Energy Secretariat Resolution 220/2007, as a result of the malfunction on January 13, 2014 of a transformer in one of the phases of the ROCATG1 machine generation system

CTR has requested a forgiveness of those penalties, inasmuch as the incident that caused the malfunction was clearly due to a totally unexpected act of God (Section 514 of the Civil Code), the effects of which could not be avoided in spite of the efforts made to solve it.

The general norm (Section 513 of the Civil Code) is applicable in these circumstances, which releases from liability for noncompliance with obligations, when such noncompliance is caused by an act of God or force majeure event, the malfunction of the transformer in this case.

In relation to the presentation made by CTR, CAMMESA sent on May 26, 2014 to the Undersecretariat of Energy a note requesting that the service outage associated with the event described above be considered as a force majeure event or an act of God, so as not to impose the penalties stipulated in the respective Offer for the Commitment to Power Availability and Supply in the WEM, accepted by Energy Secretariat Note No. 316/2012.

The legal counsels for CTR have reported that there are sufficient legal arguments to consider that the request for a forgiveness of the penalties filed by the Company to CAMMESA will be sustained. At the date of issue of these combined financial statements, CTR has not set up any provisions for this item.

NOTE 34: SUBSEQUENT EVENTS

a) Commercial authorization of CTRi

At the date of these interim condensed combined financial statements, CTRi obtained the commercial authorization to start operations of the new Siemens SGT 800 turbine of 50 MW.

b) Approval of maximum amount of the International Bond

On April 26, 2017, GMSA y CTR approved the increase of the maximum amount of the outstanding Negotiable Obligations for USD 250,000,000 (US dollars two hundred and fifty million) for up to USD 350,000,000 (US dollars three hundred and fifty million).

c) Banco Chubut loan

On April 7, 2017, CTR was granted a loan from Banco del Chubut S.A. for a total of $ 25,000,000, to be repaid in 24 consecutive monthly installments, with an interest rate of 17%, providing as security the agreement entered into between Lácteos La Ramada S.A. and Rafael G. Albanesi.

d) Reopening of Simple Class IV Negotiable Obligations

On April 6, 2017, CTR's Board of Directors approved the issuance of the fourth class of negotiable obligations under the program for a nominal value of up to $ 250,000,000 (two hundred and fifty million pesos) or its equivalent in other currencies.

NOTE 34: SUBSEQUENT EVENTS (Cont'd)

e) Approval of Prospectus of Class III Negotiable Obligations (ASA)

On May 5, 2017, the Board of Directors of ASA approved the prospectus and price supplement of Class III Negotiable Obligations (non-convertible to shares) for a total nominal value of up to $ 350,000,000.

NOTE 35: FINANCIAL STATEMENTS TRASLATION INTO ENGLISH LANGUAGE

These financial statements are the English translation of those originally prepared by the Company in Spanish and presented in accordance with accounting principles generally accepted in Argentina. The effects of the differences between the accounting principles generally accepted in Argentina and the accounting principles generally accepted in the countries in which the financial statements are to be used have not been quantified. Accordingly, the accompanying financial statements are not intended to present the financial position, statements of comprehensive income, changes in equity or cash flows in accordance with accounting principles generally accepted in the countries of users of the financial statements, other than Argentina.

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Summary of Activity at March 31, 2017 and 2016

The following is an analysis of the results of the combined operations and their financial and equity situation, which should be read together with the accompanying interim condensed combined financial statements.

	Three-month period ended March 31,			
	2017	**2016**	**Var.**	**Var. %**
	GWh			
Sales per type of market				
Sale under Energía Base	262.1	479.1	(217.0)	(45%)
Sale under Energía Plus.	128.0	205.0	(77.0)	(38%)
Sales CAMMESA 220	275.8	298.1	(22.3)	(7%)
	665.9	**982.2**	**(316.3)**	**(32%)**

The sales to each market are presented below (in millions of pesos):

	Three-month period ended March 31,			
	2017	**2016**	**Var.**	**Var. %**
	(in millions of pesos)			
Sales per type of market				
Sale under Energía Base	100.8	126.5	(25.7)	(20%)
Sale under Energía Plus.	233.5	220.0	13.5	6%
Sales CAMMESA 220	430.0	373.1	56.9	15%
Total	**764.3**	**719.6**	**44.7**	**6%**

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Summary of Activity at March 31, 2017 and 2016

Results for the three-month period ended March 31, 2017 and 2016 (in millions of pesos)

	Three-month period ended March 31, 2017:			
	2017	**2016**	**Var.**	**Var. %**
Sales of energy	764,3	719,6	44,7	12 %
Net sales	**764,3**	**719,6**	**44,7**	**12 %**
Cost of purchase of electric energy	(179,7)	(114,3)	(65,4)	57 %
Cost of gas and gasoil consumption	(182,2)	(218,5)	36,3	(17 %)
Salaries, wages and social sec. Contrib.	(31,3)	(25,8)	(5,5)	21 %
Pension Plan	(0,2)	(0,6)	0,4	(67 %)
Maintenance services	(47,0)	(39,8)	(7,2)	18 %
Depreciation of property. plant and equipment	(70,3)	(51,3)	(19,0)	37 %
Insurance	(7,3)	(7,1)	(0,2)	3 %
Sundry	(16,6)	(11,2)	(5,4)	48 %
Cost of sales	**534,6**	**468,6**	**66,0**	**14 %**
Gross income	**229,7**	**251,0**	**(21,3)**	**(8 %)**
Salaries, wages and social sec. Contrib.	-	(0,4)	0,4	(100 %)
Taxes, rates and contributions	(3,5)	(4,8)	1,3	(27 %)
Advertisement	(0,1)	(0,1)	-	0 %
Tax recovery of gross income	19,6	-	19,6	100%
Selling expenses	**16,1**	**(5,3)**	**21,4**	**(404 %)**
Salaries, wages and social sec. Contrib.	-	(2,7)	2,7	(100 %)
Service Fees and retributions	(4,4)	(9,1)	4,7	(52 %)
Travel & mobility and entertainment expense	(0,9)	(1,4)	0,5	(36 %)
Taxes and rates	(0,5)	(1,0)	0,5	(50 %)
Sundry	(3,9)	(2,1)	(1,8)	86 %
Administrative expenses	**(9,7)**	**(16,3)**	**6,6**	**(40 %)**
Gain (Loss) from investment in associates	0,6	(2,3)	2,9	(126 %)
Other operating income	0,1	2,2	(2,1)	(95 %)
Operating income	**236,7**	**229,3**	**7,4**	**3 %**
Commercial interest	4,9	2,8	2,1	75 %
Interest paid on loans, net	(113,8)	(113,8)	-	0 %
Net exchange difference	71,6	(82,6)	154,2	(187 %)
Bank expense	(2,0)	(4,5)	2,5	(56 %)
Sundry	22,2	(3,3)	25,5	(773 %)
Financial results, net	**(17,1)**	**(201,4)**	**184,3**	**(92 %)**
Profit before income tax	**219,7**	**27,9**	**191,7**	**687 %**
Income tax	(81,4)	(15,0)	(66,4)	443 %
Net income for the period	**138,3**	**12,9**	**125,4**	**972 %**
Comprehensive Income for the period	**138,3**	**12,9**	**125,4**	**972 %**

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Summary of Activity at March 31, 2017 and 2016

Sales:

Net sales for the period ended March 31, 2017 reached $ 764.3 million, compared with $ 719.6 million for the same period of 2016, showing an increase of $ 44.7 million (6%).

In the period ended March 31, 2017, energy sales reached 665.9 GWh, representing a 32% drop compared with the 982.2 GWh for the same period of 2016.

The main sources of income obtained by the Group and their behavior during the three-month period ended March 31, 2017 are described below comparatively with the previous fiscal year:

(i) $ 233.5 million from sales under "Energía Plus", up 6% from the $ 220.0 million for the same period in fiscal year 2016. This variation is attributed to the favorable effect of the rise in the exchange rate.

(ii) $ 430.0 million from sales of energy on the forward market to CAMMESA under the framework of Resolution 220/07, up 15% from the $ 373.1 million for the same period of fiscal year 2016. This variation is explained by an increase in price due to the favorable effect of the rise in the exchange rate and an increase in sales volume.

(iii) $ 100.8 million from sales of energy under Resolution 95/529/482/22/19 and on the spot market, showing a 20% decrease from the $ 126.5 million for the same period of the previous fiscal year. This variation is mainly explained by a drop in the sales volume, offset by an increase in the remuneration paid for energy by enforcement or Resolution 19.

Cost of Sales:

The total cost of sales for the fiscal year ended March 31, 2017 was $ 534.6 million, compared with $ 468.6 million for the same period of 2016, representing an increase of $ 66.0 million (14%).

The main captions under the cost of sales and their behavior during the current year are described below in millions of pesos compared with the same period of 2016:

(i) $ 179.7 million for purchases of electricity, up 57% from the $ 114.3 million for the same period of 2016, due to greater costs needed to supply the Energía Plus forward market.

(ii) $ 182.2 million for gas and gasoil consumption by the plant. This caption was 17% lower compared to the $ 218.5 million for the same period in 2016. This variation was due to a decrease in dispatches by CAMMESA.

(iii) $31.3 million in salaries and social security contributions, reflecting a 21% increase compared to the $ 25.8 million for the same period in 2016, which is mainly attributed to wage increases granted and the hiring of new staff.

(iv) $47.0 million for maintenance services, up 18% from the $ 39.8 million for the same period of 2016. This increase is explained by the rise in the exchange rate, offset by shorter operating hours which cause an impact on the cost of the maintenance contract with PWPS at certain controlled companies. It is worth noting that the cost of this contract is recognized by CAMMESA in the remuneration paid for operating and maintenance costs for sales under the Res 220/07 Contract.

Summary of Activity at March 31, 2017 and 2016

Cost of Sales (Cont'd.)

(v) $70.3 million for depreciation of PP&E, reflecting an increase of 37% compared with the $ 51.3 million for the same period of 2016. This variation stems mainly from the higher depreciation value of PP&E as a result of their revaluation at December 31, 2016.

(vi) $7.3 million paid for insurance, up 3% from the $ 7.1 million for the same period of 2016 as a result of the variation in the exchange rate.

Gross Profit:

The gross result for the fiscal year ended March 31, 2017 was a profit of $ 229.7 million, compared with a profit of $ 251.0 million for the same period in 2016.

Selling Expenses:

Selling expenses for the three-month period ended March 31, 2017 were a profit of $ 16.1, compared with a loss $5.3 million for the same period of 2016, representing an increase of $ 21.4 million (404%). On March 3, 2017, the collection department of the General Tax Collection Agency of the province of Tucuman decided that GISA (Company absorbed by GMSA as from January 1, 2016) is exempt from the Turnover tax payment, rectifying the tax as from the period of December 2011 for an amount of $ 19.6 million. See note 31 to the combined condensed interim financial statements.

Administrative Expenses:

Total administrative expenses for the three-month period ended March 31, 2017 amounted to $ 9.7 million, compared to $ 16.3 million for the same period of 2016, reflecting a drop of $ 6.6 million (40%).

Operating Result:

The operating result for the period ended March 31, 2017 was a profit of $ 236.7 million, reflecting a 3% increase with regard to the profit of $ 229.3 million for the same period of 2016. This increase was mainly attributed to the effect of the rise in the exchange rate on the operating activity of the combined companies and the high availability maintained by the power plants throughout the period.

Financial results:

The financial result for the period ended March 31, 2017 was a loss of $ 17.1 million, compared with a loss of $ 201.4 million for the same period of 2016, reflecting a decrease of 92%.

The most salient aspects of this variation are described below:

(i) A loss of $ 113.8 million due to financial interest on loans for the period of 2017 y 2016.
(ii) A profit of $ 71.6 million due to net exchange differences, reflecting an increase of 187% compared to the loss of $ 82.6 million in the same period of 2016. The decrease is due to a drop in the exchange rate at March 31, 2017, compared to the exchange rate at December 31, 2016.

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Summary of Activity at March 31, 2017 and 2016

Result before taxes:

Company reported a profit before tax of $ 219.7 million for the period ended March 31, 2017, which compares with a profit of $ 27.9 million for the same period of 2016.

The result under the income tax was a loss of $ 81.4 million for the period ended March 31, 2017, compared with a loss of $ 15 million for the same period of 2016.

Net Result:

The net result for the fiscal year ended March 31, 2017 was a profit of $ 138.3 million, compared to a profit of $ 12.9 million for the same period of 2016, reflecting a 972% increase.

EBITDA Ajusted

	Three-month period ended March 31:				**Twelve-month period ended March 31:**			
	2017	**2016**	**Var.**	**Var %**	**2017**	**2016**	**Var.**	**Var %**
	(in thousand of pesos)				**(in thousand of pesos)**			
Operating income	236,717	229,242	7,475	3%	836,784	600,373	236,411	39%
Depreciation and amortization	70,349	51,347	19,002	37%	225,971	154,276	71,695	46%
Non-recurring results	-	-	-	-	-	(30,215)	30,215	(100%)
Results of participation in associates	(584)	2,345	(2,929)	(125%)	(453)	4,449	(4,902)	(110%)
Dividens received	-	-	-	-	-	5,880	(5,880)	(100%)
EBITDA Ajusted in thousand of pesos	**306,482**	**282,934**	**23,548**	**8%**	**1,062,302**	**734,763**	**327,539**	**45%**
EBITDA Ajusted in thousand of dollars [1]	**19,547**	**19,529**	**18**	**0%**	**70,285**	**67,290**	**2,995**	**4%**

Adjusted EBITDA for the three-month period ended March 31, 2017 increased Ps. 23.6 million, or 8%, of Ps. 306.5 million for the three-month period ended March 31, 2017 to Ps. 282.9 million recorded for the same period of 2016. This increase was mainly due to the impact of the depreciation of the Peso against the US dollar since December 2015 in our results of operations, the start of operations of the Generación Frías power plant In December 2015 and in the framework of the base energy, an increase in the remuneration resulting from the application of Res. SE 22, which modifies and extends Resolution SE 482, which allowed to increase the operating results of the company.

[1] Amounts expressed in US dollars were converted from Pesos to US dollars as follows: (a) the amount in Pesos for each quarter of the twelve-month period was converted into US dollars based on the quarterly average of the seller's exchange rate (Currency) issued by Banco de la Nación Argentina for said quarter and (b) the amounts in US dollars corresponding to each of the four quarters of the twelve-month period were added, which resulted in the amount In US dollars of the year.

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Summary of Activity at March 31, 2017 and 2016

2. Equity structure presented comparatively with the previous period:
(in millions of pesos)

	03.31.17	12.31.16
Non-Current Assets	9,164.2	7,206.7
Current Assets	3,576.1	3,573.5
Total Assets	**12,740.3**	**10,780.2**
Equity attributable to the owners	2,483.8	2,351.2
Equity not attributable to the parent	106.3	100.6
Total assets	**2,590.1**	**2,451.8**
Non-Current Liabilities	8,021.0	7,220.5
Current Liabilities	2,129.3	1,108.0
Total Liabilities	**10,150.3**	**8,328.5**
Total shareholders´ equity and liabilities	**12,740.3**	**10,780.3**

3. Breakdown of results presented comparatively with the previous period:
(in millions of pesos)

	03.31.17	03.31.16
Ordinary operating income	236.7	229.2
Financial results	(17.1)	(201.4)
Ordinary operating income	**219.7**	**27.8**
Income tax	(81.4)	(15.0)
Income for the period	**138.3**	**12.8**
Other comprehensive income	-	-
Statement of comprehensive income	**138.3**	**12.8**

Summary of Activity at March 31, 2017 and 2016

4. Cash flow structure presented comparatively with the previous period:
(in millions of pesos)

	03.31.17	03.31.16
Funds generated by/ (used in) operating activities	(1) 569.2	(249.5)
Funds (used in)/ generated by investment activities	(1,338.5)	57.9
Funds generated by financing activities	630.9	194.6
(DECREASE) /INCREASE IN CASH AND CASH EQUIVALENTS	**(138.4)**	**2.891.4**

(1) Includes advance payments to suppliers for the purchase of goods.

5. Ratios presented comparatively with the previous fiscal year:

	03.31.17	12.31.16
Liquidity (1)	1.68	3.23
Credit standing (2)	0.24	0.28
Locked-up capital (3)	0.72	0.67
Indebtedness ratio (4)	6.24	5.37
Indebtedness ratio (5)	1.32	1.42

(1) Current assets / Current liabilities
(2) Equity / Total liabilities
(3) Non-current assets / Total Assets
(4) Financial debt excluding CAMMESA / annualized EBITDA
(5) Adjusted annual EBITDA in Dollars / Interest accrued and capitalized in Dollars

6. Brief comment regarding the Outlook for Fiscal year 2017:

Commercial and operating sector

The Group expects that the various generating units will continue to operate normally in line with dispatches defined by CAMMESA. The primary objective is to keep a high level available at the Power Plants to maintain Company's profitability. To that end, an exhaustive preventative maintenance plan is being carried out for the generating units, to ensure high availability of the Power Plants' turbine generators.

The combined Companies are undertaking investment projects to increase power generation capacity by 460 MW.

Under contracts pursuant to Energy Secretariat Resolution 220/07, progress is being made in two projects for an additional total power generation capacity of 150 MW, as detailed below.

A Siemens SGT-800 turbine with a 50-MW nominal capacity was installed at CTRi. It is expected to become commercially operative in March 2017, under a contract pursuant to Energy Secretariat Resolution 220/07.

Furthermore, the installation of two Siemens SGT-800 turbines with a nominal capacity of 50 MW is expected at CTMM. It is expected to become commercially operative in the second quarter of 2017, under a contract pursuant to Energy Secretariat Resolution 220/07.

Under the framework of Resolution No. 21/16, GMSA presented projects to enlarge the power generation capacity by 250MW, which were awarded through a bidding process.

The projects are set within the framework of agreements entered into with CAMMESA under Resolution 21/16 S.E.

Generation capacity will be increased by 100 MW at CTI, with the installation of two Siemens SGT-800 turbines of 50 MW each. The first stage (50 MW) is expected to become commercially operative during the third quarter of 2017, and the second stage (50 MW), in the first quarter of 2018.

In addition, the construction of a new plant in the province of Buenos Aires started (Ezeiza Thermal Power Plant) with a generation capacity of 150 MW, by installing three 50-MW Siemens SGT-800 turbines. The first stage (100MW) is expected to become commercially operative during the third quarter of 2017, and the second stage (50 MW), in the first quarter of 2018.

CTR is conducting works to close the Plant cycle, which consists of expanding the current capacity 60MW more by installing a 60-MW steam turbine and a boiler, among other equipment. Not only will this work provide extra power but will also be significant in environmental terms as the additional power generated will not require additional fuel.

Financial Position

During the current fiscal year, the company's objective is to improve the financing structure and ensure progress in the investment works described above, according to the budgeted schedules.

On July 27, 2016, GMSA, CTR and GFSA co-issued an international bond for USD 250 million, falling due within 7 years. The international bond is guaranteed by ASA.

The issuance of the international bond has enabled the Group to repay existing financial debt and finance investment projects faced by the Group for increasing the generable power capacity.

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REPORT ON REVIEW OF INTERIM CONDENSED COMBINED FINANCIAL STATEMENT

To the Shareholders, President and Directors of
Albanesi S.A.
Legal Adress: Av. Leandro N. Alem 855 14th floor
Autonomous City of Buenos Aires
Tax Code No. 30-68250412-5

To the Shareholders, President and Directors of
Central Térmica Roca S.A.
Legal Adress: Av. Leandro N. Alem 855 14th floor
Autonomous City of Buenos Aires
Tax Code No. 33-71194489-9

Introduction

We have reviewed the accompanying Interim condensed combined financial statements of Albanesi S.A and Central Térmica Roca S.A. (together, the "Group") (comprised by the companies described in Note 3), which consist of the interim condensed combined statement of financial position as of March 31, 2017, and the related Interim Condensed Combined Statement of Comprehensive Income for the three-month period ended March 31, 2017, Interim Condensed Combined of Changes in Equity and Cash Flows for the three-month period then ended, and a summary of significant accounting policies and other explanatory notes.

The balances and other information corresponding to the fiscal year 2016 and its interim periods are an integral part of the audited combined financial statements mentioned above; therefore, they must be considered in connection with these financial statements.

Board's responsibility

Both the Board of Directors of Albanesi S.A. and Central Térmica Roca S.A. are responsible for the preparation and presentation of the financial statements in accordance with International Financial Reporting Standards, adopted by the Argentine Federation of Professional Councils in Economic Sciences (FACPCE) as professional accounting standards and included by the National Securities Commission (CNV) in its regulations, as approved by the International Accounting Standards Board (IASB), and is therefore responsible for the preparation and presentation of the interim condensed combined financial statements mentioned in the first paragraph, in accordance with International Accounting Standard 34 "Interim Financial Information" (IAS 34).

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Scope of Review

Our review was limited to the application of the procedures established by International Standards on Review Engagements (ISRE) 2410 "Review of the interim financial information performed by the independent auditor of the entity", adopted as a review standard in Argentina through Technical Pronouncement No. 33 of the FACPCE, as approved by the International Auditing and Assurance Standards Board (IAASB). A review of interim financial information consists of making inquiries of the Group's personnel responsible for preparing the information included in the interim condensed combined financial statements and performing analytical and other review procedures. This review is substantially less in scope than an audit examination conducted in accordance with international standards on auditing and consequently it does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion on the financial position, the comprehensive income and the cash flows of the Group.

Conclusion

On the basis of our review, nothing has come to our attention that causes us to believe that the interim condensed combined financial statements mentioned in the first paragraph of this report have not been prepared, in all material respects, in accordance with International Accounting Standard 34.

Other matters

As mentioned in Note 1, given the specific purpose of the interim condensed combined financial statements, this independent auditors' report is issued for the exclusive use of the Group for presentation to the National Securities Commission and should not be used for any other purpose.

Report on compliance with regulations in force

In accordance with current regulations, we report, in connection with Albanesi S.A. and Central Térmica Roca S.A., that:

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a) at March 31, 2017, there was no debt accrued by Albanesi S.A. in favor of the Argentine Integrated Social Security System;

b) at March 31, 2017 the debt accrued by Central Térmica Roca S.A. in favor of the Argentine Integrated Social Security System according to the Company's accounting records amounted to $ 508,739, none of which was claimable at that date;

Autonomous City of Buenos Aires, May 26, 2017

PRICE WATERHOUSE & CO. S.R.L.

Dr. Raúl Leonardo Viglione
(Partner)